

FILE NOTATIONS

Entered in NID File
Location Map Filled
Card Indexed✓.....

Checked by Chief *PWB*
Approval Letter *1-14-70*
Disapproval Letter

COMPLETION DATA:

Date Well Completed
NW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....

(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒OTHER ☐SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1540' FNL and 1384' FEL of Section 12, T1S, R2W, USM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 2½ miles west and south of Neola, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. line, if any)

16. NO. OF ACRES IN LEASE

Unknown

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

First Well

19. PROPOSED DEPTH

± 11,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 5908.8'

22. APPROX. DATE WORK WILL START*

January 19, 1970

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	± 500'	To Surface
8 3/4"	7"	23, 26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development Well for oil or gas in the Middle and/or Lower Green River Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

1/13/70

(This space for Federal or State office use)

PERMIT NO.

13-013-30031

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

O&GCC, SLC-3; File-1

*See Instructions On Reverse Side

(Other instructions on reverse side)

STATE OF UTAH

OIL & GAS CONSERVATION COMMISSION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

Fee Land

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Chevron-Walker-Riko Bell-Olsen**

9. WELL NO.

Unit #1 (3-120)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T1S, R2W, USM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1a. TYPE OF WORK

DRILL ☒**DEEPEN ☐****PLUG BACK ☐**

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☒

OTHER

SINGLE ZONE ☐MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455 - Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1540' FWL and 1384' FWL of Section 12, T1S, R2W, USM

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 2 1/2 miles west and south of Neola, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE

Unknown

17. NO. OF ACRES ASSIGNED TO THIS WELL

320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

First Well

19. PROPOSED DEPTH

± 11,600'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded Ground - 5908.8'

22. APPROX. DATE WORK WILL START*

January 19, 1970

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4"	40.5#	± 500'	To Surface
8 3/4"	7"	23.26 & 29#	TD	Sufficient to cover all producing zones and significant water sands.

It is proposed to drill a Development Well for oil or gas in the Middle and/or Lower Green River Formation.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed by

R. W. PATTERSON

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

1/13/70

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OGCC, SLC-3; File-1

*See Instructions On Reverse Side

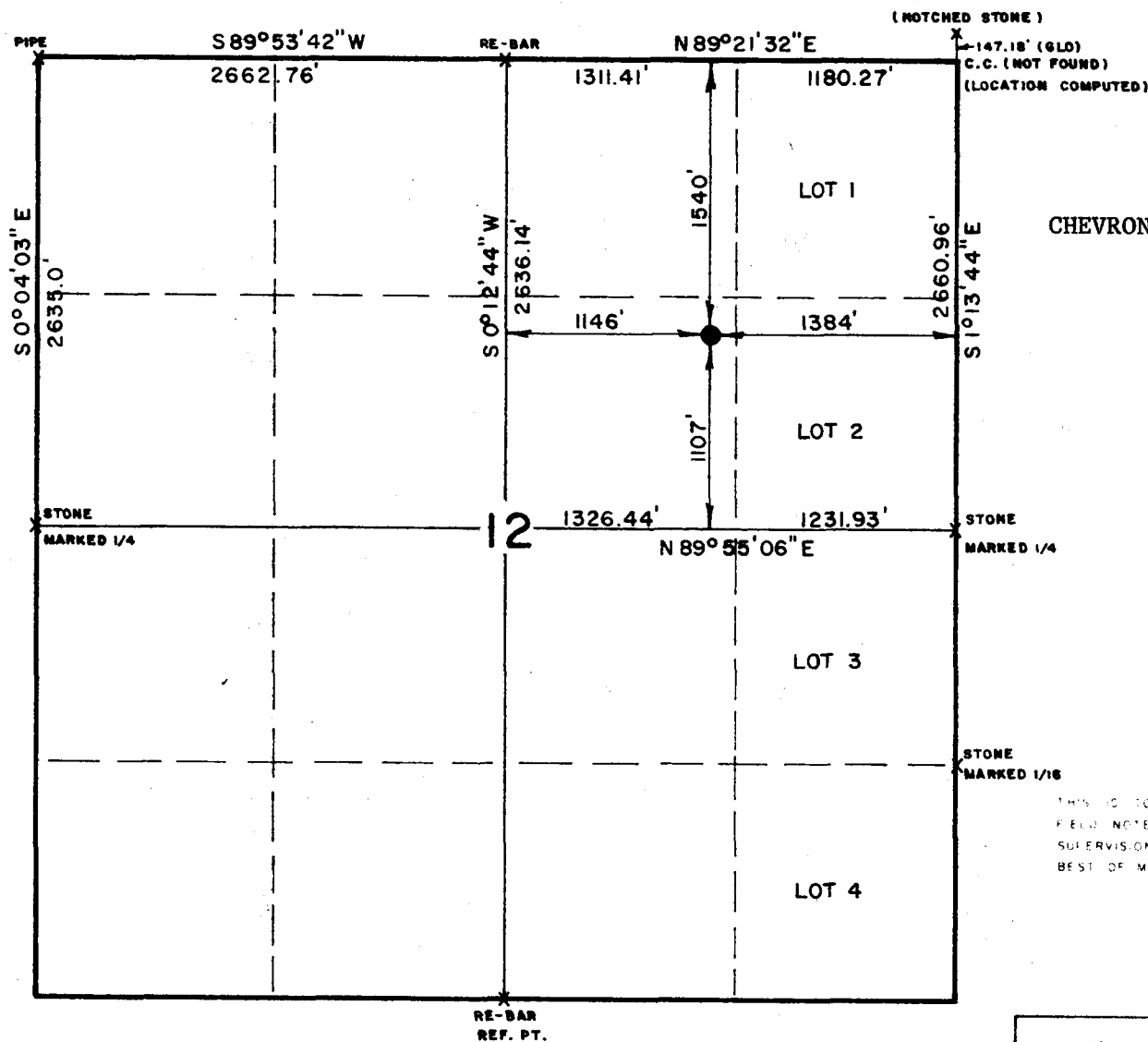
17

T1S, R2W, U.S.M.

PROJECT

CHEVRON OIL COMPANY
WELL LOCATION AS SHOWN IN
THE NE 1/4, SECTION 12, T1S,
R 2W, U.S.M. DUCHESNE COUNTY,
UTAH.

CHEVRON-WALKER-HIKO BELL-OLSEN UNIT #1



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

Nelson J. Marshall
REGISTERED LAND SURVEYOR
REGISTRATION NO. 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 6 Jan. 1970
PARTY NJM-LDT-KM	REFERENCES GLO Field Notes
WEATHER Clear & Cold	FILE CHEVRON

110

4

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: PENNZOIL EXPLORATION CO COMPANY REP: JOHN PULLEY

WELL NAME: OLSEN #1-12A2 API NO: 43-013-30031

SECTION: 12 TWP: 1S RANGE: 2W COUNTY: DUCHESNE

TYPE OF WELL: OIL: X GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: SOW

INSPECTOR: DENNIS L INGRAM TIME: 9:54 AM DATE: 10/20/98

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: RECOMPLETION: YES

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE: YES

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED N UNLINED N FRAC TANK 2-400 BOPE: H2S PRESENT:

OPERATIONS AT THE TIME OF INSPECTION: POOH WITH PACKER, POOL RIG
#22

REMARKS:

PICK UP AND RUN IN WITH DIFFERENT TOOL ASSEMBLY CONTINUE

SWABBING NEW ZONE. OPERATOR IS MAKING AN EFFORT TO CONVERT OLD

SHUTIN OIL WELL TO A PRODUCTIVE GAS WELL.

WELL NO. N KENDALL 1-12A25B5
API NO. 43-013-30013
SEC. 12, T. 01S, R. 02W
DUCHESNE COUNTY, UTAH

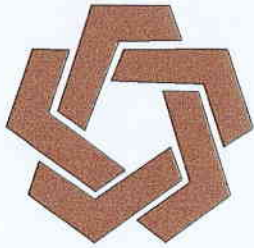
NOTES FROM COVER ON OLD WELL FILE:

1-15-69 CLAIRE PHONE PAT PATERSON OF CHEVRON TO CHECK ON WELL NAME
CHANGE . NAME CHEVRON - HIKO BELL - KENDALL UNIT #1 (2-12C) SPUDDED
1-4-69.

TO BE RELEASED 10-31-69.

RELEASED: 11-5-69 - SCHEREE

2-8-72 APPROVAL TO DEEPEN (CAUSE NO. 131-14)



DIVISION OF OIL, GAS & MINING

OPERATOR: PENNZOIL INC. (N0705)

FIELD: ALTAMONT (055)

SEC. 12, TWP 1S, RNG 2W

COUNTY: DUCHESNE CAUSE No. 131-2 UPPER GREEN RIVER GAS

T1S R2W

OLSEN U 1-12A2

DUNCAN 4-12A2

12

N KENDALL 1-12A2

DATE PREPARED:
6-JULY-1998

January 14, 1970

Chevron Oil Company
P.O. Box 455
Vernal, Utah 84078

Re: Well No. Chevron-Walker-Hiko Bell-
Olsen Unit #1 (3-12C)
Sec. 12, T. 1 S, R. 2 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted in accordance with the Order issued in Cause No. 131-3.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your co-operation with respect to completing this form will be greatly appreciated.

Chevron Oil Company
January 14, 1970
Page 2

The API number assigned to this well is 43-013-30031 (See Bulletin D-12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sd
Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 19 70.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah Signed R. W. PATTERSON Original Signed by

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Walker-Hiko Bell-Olsen Unit #1 (3-12C)										
Approx. Cent. NE 1/4 Sec. 12	1S	2W	(3-12C)							
Present Status: Total Depth 6409' and drilling.										
<u>Operations Conducted</u>										
Moved in Signal Drilling Company's Rig #5 and spudded at 5:00 PM, January 18, 1970. Drilled 15" hole to 528'. Cemented 10 3/4", 40.5#, J-55 at 514' w/ 250 sacks 50/50 Pozmix containing 2% Gel, 2% CaCl and 1/4 #/sack flosal, followed by 200 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl; tailed in w/ 100 sacks Type "G" cement containing 3% CaCl. Drilled 8 3/4" hole from 528' to 6409'.										

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1970.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Original Signed by R. W. PATTERSON
Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Walker-Hiko Bell-Olsen Unit #1										
Approx. Cent. NE 1/4 Sec. 12										
	1S	2W	(3-12C)							
Present Status - Total Depth: 10,589' and coring.										
Operations Conducted										
<p>Drilled 8 3/4" hole to 10,480'. Ran DST #1 (10,190-10,480). 60 min test. GTS 20 min into FSI - TSTM. Rec 1228' sli gas cut water cushion, 700' highly oil & gas cut rat hole mud, and 1060' highly gas cut oil. Pressures: IH 4929, IF 148-823, ISI 3696, FF 865-1222, FSI 3696, FHH 4929. Cut Core #1 (10,480-10,505'). Cut 23 1/2' recovered 23 1/2'. Cut core #2 (10,505 1/2-10,584'). Cut 78 1/2', recovered 80' (1 1/2' recovered from core #1). Ran DST #2 (10,482-10,584'). 60 min test. GTS in 44 mins of FF - TSTM. Rec 1457' highly gas & oil cut water cushion and 4163' highly gas cut oil. Pressures: IH 5054, IF 63-1076, ISI 4762, FF 1138-2124, FSI 4657, FHH 5054. Cutting Core #3 (10,584-10,589').</p>										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

95

Form approved.
Budget Bureau No. 42-R714.4.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1970.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Original Signed by R. W. PATTERSON
Signed R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Walker-Hiko Bell-Olsen Unit #1										
Approx. Cent. NE 1/4 Sec. 12	1S	2W	(3-12C)							
Present Status - Total Depth 11,745' waiting on completion rig.										
<u>Operations Conducted</u>										
Cut Core #3 (10,584-10,603'). Cut 19', recovered 18'. Cut Core #4 (10,603-10,619) Cut 16', recovered 14'. Cut Core #5 (10,619-10,630). Cut and recovered 11'. Ran DST #3 (10,581-10,630). 60 min test. NGTS. Rec 1535' water cushion, 1692' slt gas cut mud, 3572' slt gas cut and water cut mud and 3221' slt gas and mud cut water. Pressures: IH 5199, IF 3193-3633, ISI 4449, FF 3591-4407, FSI 4407, FHH 5199. Drilled 8 3/4" hole from 10,630 to 11,285'. Ran DST #4 (10,993-11,285). 60 min test. GTS 15 mins into FSI - TSTM. Rec 2068' highly gas cut and slt oil and mud cut water cushion and 4014' highly gas cut oil. Pressures: IH 5303, IF 190-1264, ISI 3633, FF 1327, 2187, FSI 3633, FHH 5283. Drilled 8 3/4" hole from 11,285 to 11,576'. Attempted DST #5a (11,279-11,576). Packer failed. Drilled 8 3/4" hole from 11,576 to 11,745'. Ran BHC Gamma Ray w/ caliper and Dual Induction-Log. Ran DST #6 (11475-11,745'). 62 min test. NGTS. Rec 2506' slt oil and gas cut water cushion, 381' slt oil and gas cut mud and 180' highly mud and gas cut oil. Pressures: IH 5428, IF 84-401, ISI 3318, FF 802-1327, FSI 3612, FHH 5407. Cemented 7", 23", 26" and 29", N-80, LT&C casing at 11,745' with 800 sacks 50/50 Pozmix cement containing 2% Gel, 10% salt and 1 1/2% TIC. Released drilling rig at 12 noon, 3-22-70. Preparing to complete.										

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field BluebellThe following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1970,Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Original Signed by
Signed R. W. PATTERSON R. W. PATTERSONPhone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Walker-Hiko Bell-Olsen Unit #1 (3-12C)										
Approx. Cent. NE 1/4 Sec. 12	1S	2W	(3-12C)							
Present Status - Total Depth					11,745'		PBTD	11,694'		
<u>Operations Conducted</u>										
Moved in completion rig on April 10, 1970. Drilled out cement float collars and cmt to 11,694'. Ran GR-CBL-CCL log. Perforated at 10,920-952, 10,986-11,012, 11,038-096, 11,127-174, 11,194-246, 11,273-285, 11,302-316, 11,390-422, 11,438-492 and 11,628-670 w/ 2 shots/ft. Acidized and swab tested 11,628-670. Acidized 11,438-492, 11,390-422 and 11,302-316, casing blanks failed and swab tested together. Swab tested 11,273-285 without breaking down - dry. Pressure tested 11,273-285, 11,194-246, 11,127-174, 11,038-096, 10,986-11,012 and 10,920-952 - indicated 10,986-11,012 low pressure zone. Swab tested 10,986-11,012 and started flowing to battery. Continuing to flow test.										
				10	4,793		1,917		13	Pumping 20 bbls Rec. Oil
					Gas Flare		1,917			

NOTE.—There were 3,904.99 runs or sales of oil; No M. cu. ft. of gas sold;No runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE _____
LEASE NO. _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Duchesne Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
Chevron-Walker-Hiko Bell-Olsen Unit #1										
Approx. Cent. NE ¼ Sec. 12										
	1S	2W	(3-12C)							
Present Status - Total Depth: 11,745' PBTD: 11,694'										
<u>Operations Conducted</u>										
Moved in rig 5-5-70. Pumped into perfs at 11,273-285, 11,194-246, 11,127-174, 11,038-096 and 10,920-952'. RIN w/ production string tubing, pump and rods. Released rig 5-7-70.										
				26	10,935		4,374		46	Pumping
					Gas Flare		4,374			265 bbls Rec. Oil

NOTE.—There were 11,205.77 runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____
2. NAME OF OPERATOR Chevron Oil Company - Western Division						5. LEASE DESIGNATION AND SERIAL NO.	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1540' FNL and 1384' FNL of Sec. 12, T1S, R2W, USM At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 1-18-70						16. DATE T.D. REACHED 3-18-70	
17. DATE COMPL. (Ready to prod.) 5-7-70						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB - 5925'	
20. TOTAL DEPTH, MD & TVD 11,745'		21. PLUG, BACK T.D., MD & TVD 11,694'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 0 - 11,745	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,920 - 11,670						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN BHC Gamma Ray w/ Caliper and Dual Induction Laterlog, GR - CML - CCL log.						27. WAS WELL CORED Yes	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10 3/4"	40.5#	514'	15"	250 sxs 50/50 Pozmix containing 2% Gel, 2% CaCl & 1/2 #/sack flocc, followed by 200 sxs 50/50 Pozmix (continued on attached sheet)			
7"	23.26 & 29#	11,745	8 3/4"	800 sxs 50/50 Pozmix emt containing 2% Gel,			
29. LINER RECORD 10% salt & 1 1/2 TIC.							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	10,031.13	
31. PERFORATION RECORD (Interval, size and number) 10,920-952, 10,986-11,012, 11,038-096, 11,127-174, 11,194-246, 11,273-285, 11,302-316, 11,390-422, 11,438-492, and 11,628-670 w/ 2 shots/ft.				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				11,628-670,	1000 gal 15% HCl acid & 1000 gal HF (12% HCl-3% HF) acid cont. 5 gal F40 & 2 gal M-38 & 8 gal A-130.		
				11,438-492,			
				11,390-422,			
				11,302-316	Re-acidized perfs 11,628-670 w/ 1000 gal reg. mud acid.		
33.* PRODUCTION							
DATE FIRST PRODUCTION 4-20-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Prod.	
DATE OF TEST 5-9-70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 480	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE 480	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE June 5, 1970

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC3; O6CCC, SLC-2; REH-1; R.H. Griffin-1; Rex Walker-1; Hiko Bell-1; Shell & Humble-1
Well File-1

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. **Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	Sub Sea Datum
Green River	10,190	10,480	60 min test. GTS 20 min into PSI - TSTM. Rec. 1228' sli gas cut water cushion, 700' highly oil & gas cut rat hole mud, and 1060' highly gas cut oil. Pressures: IH 4929, IF 148-823, ISI 3696, FF 865-1222, PSI 3696, FWH 4929.	Duchesne River	Surface	(+2905)
Green River	10,482	10,584	60 min test. GTS in 44 mins of FF - TSTM. Rec. 1457' highly gas & oil cut water cush. and 4163' highly gas cut oil. Press: IH 5054, IF 63-1076, ISI 4762, FF 1138-2124, PSI 4657, FWH 5054.	Uinta	3,020	(- 813)
Green River	10,581	10,630	60 min test. NGTS. Rec. 1535' water cushion, 1692' sli gas and mud cut water. Press: IH 3633, ISI 4449, FF 3591-4407, PSI 4407, FWH 5199.	Green River	6,668	(-2675)
Green River	10,993	11,285	60 min test. GTS 15 mins into PSI - TSTM. cut water cushion and 4014' highly gas cut 3633, FF 1327-2187, PSI 3633, FWH 5283.	Mahogany Beach	8,600	(-5101)
Green River	11,279	11,576	62 min test. NGTS. Rec 2506' sli oil & gas cut mud and 180' highly mud and gas cut oil. FF 802-1327, PSI 3612, FWH 5407.	Lower Green River	11,026	
Green River	11,475	11,745				

JUN 8 1970

WELL COMPLETION OR RECOMPLETION REPORT AND LOG (Continued)

28. CASING RECORD - Continued

Cementing Record

containing 2% Gel and 2% CaCl; tailed in with 100 sacks Type "G" cement containing 3% CaCl.

37. SUMMARY OF POROUR ZONES: Continued

<u>Top</u>	<u>Bottom</u>	<u>Description, Contents, etc.</u>
10,480	10,505½	Core #1
10,505½	10,584	Core #2
10,584	10,603	Core #3
10,603	10,619	Core #4
10,619	10,630	Core #5

END 8 NOV 68

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

COM AGR. 96-19

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Uintah-Ouray

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME **Chevron-
Walker-Hiko Bell-Olsen**

9. WELL NO.

Unit #1 (3-12C)

10. FIELD AND POOL, OR WILDCAT

Bluebell Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 12, T1S, R2W, USBM

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR Chevron Oil Company - Western Division	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1540' FNL & 1384' FNL of Section 12, T1S, R2W, USBM	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) KB - 5925'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) Expose Additional Sands <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to expose additional sands at subject well as follows:

1. Perforate for cement squeeze at 10,529' w/ 1 - 5 way radial jet. RIH and set RBP at 10,600', pressure test and cap w/ 30' sand.
2. Breakdown perf 10,529' w/ 250 gal 15% HCl acid & cement squeeze w/ 300 sacks Type G cement.
3. Drill out cement and \pm 10' sand on top RBP. Pressure test squeeze and POOH w/ bit.
4. Perforate interval 10,490-10,506, 10,449-10,455, 10,383-10,416, 10,343-10,358, 10,298-10,304, 10,280-10,286, 10,260-10,274, and 10,194-10,228' w/ 2 jets/ft.
5. Individually breakdown and pump into perfs 10,490-10,506, 10,449-10,455, 10,383-10,416 and 10,343-10,358' w/ fresh water. Straddle the four intervals together and acidize w/ 2000 gal 15% HCl acid.
6. Repeat step #5 for intervals 10,298-10,304, 10,280-10,286, 10,260-10,274 & 10,194-10,228'.
7. RIH w/ production string, pump and rods.

Present Production: 272 BOPD, 0 BWPD, 68 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED R. W. PATTERSONTITLE Unit SuperintendentDATE 3/1/71R. W. PATTERSON

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED BY DIVISION OF
OIL & GAS CONSERVATION

DATE _____

DATE 3-8-71BY Paul P. Birchell

*See Instructions on Reverse Side

USGS, SLC-3; OAGCC, SLC-2; Hiko Bell, Vernal-1; Rex Ross Walker, Boulder, Colo-1; Ross Walker, Tyler, Texas-1; Well File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. COM. AGR. 96-19	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah-Ouray	
2. NAME OF OPERATOR Chevron Oil Company, Western Division		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Box 455, Vernal, Utah 84078		8. FARM OR LEASE NAME Chevron-Walker-Hiko Bell-Olsen	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1540' FNL & 1384' FEL of Sec. 12, T1S, R2W, USBM At top prod. interval reported below At total depth		9. WELL NO. Unit #1 (3-12C)	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 5-24-71		16. DATE T.D. REACHED 6-5-71	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)* KB-5925	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 11,745	
21. PLUG, BACK T.D., MD & TVD 11,672		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,194 - 11,670		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN Refer to original completion notice dated 6-5-70		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE		WEIGHT, LB./FT.	
DEPTH SET (MD)		HOLE SIZE	
CEMENTING RECORD		AMOUNT PULLED	
Refer to original completion			
29. LINER RECORD			
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		30. TUBING RECORD	
SIZE		DEPTH SET (MD)	
PACKER SET (MD)		2-7/8"	
10,611.97			
31. PERFORATION RECORD (Interval, size and number)			
10,490-506, 10,449-455, 10,383-416, 10,343-358, 10,298-304, 10,280-286, 10,260-274 & 10,194-228 w/2 jets/ft. 10,920-952, 10,986-11,012, 11,038-096, 11,127-174, 11,194-246, 11,273-285, 11,302-316, 11,390-422, 11,438-492 & 11,628-670 w/2 shots/ft.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
10,529		250 gal 15% HCL. 300 sacks Type G.	
10343-358, 10383-416, 10449-455 & 10490-506		2000 gal 15% HCL w/6004 Unibeads.	
(continued on reverse side.)			
33. PRODUCTION			
DATE FIRST PRODUCTION 6-5-71		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	
WELL STATUS (Producing or shut-in)		DATE OF TEST 6-9-71	
HOURS TESTED 24		CHOKE SIZE	
PROD'N. FOR TEST PERIOD		OIL—BBL. <input checked="" type="checkbox"/> 387	
GAS—MCF. 106		WATER—BBL. 36	
GAS-OIL RATIO 274		FLOW. TUBING PRESS.	
CASING PRESSURE		CALCULATED 24-HOUR RATE	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL GRAVITY-API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
TEST WITNESSED BY			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing information is complete and correct as determined from all available records			
SIGNED R. L. SCOTT TITLE Lead Drilling Engineer DATE January 24, 1972			

*(See Instructions and Spaces for Additional Data on Reverse Side)

USGS, SLC-3; AGCC, SLC-2; Hiko Bell, Vernal-1; Rex Ross Walker, Boulder, Colo.-1; Ross Walker, Tyler, Texas-1; Denver Office-1; Well File-1

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Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

32. Acid, Shot, etc.

, 10,194-304 Acidized with 2000 gal 15% HCL with 600# Unibeads.

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS: AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Refer to original completion dated 6-5-70.			

May 18, 1979

MEMO FOR FILING

Re: Salt Water Spill
Section 12, T. 2 S.,
R. 1 W. SW $\frac{1}{4}$ NE $\frac{1}{4}$
Uintah County, Utah

On Friday, May 18, 1979, a call was received by this office from Mr. H. Copeland, Chevron Oil Company, Denver (303) 759-7086, to inform the Division the above mentioned spill.

Said spill occurred on May 17th, at approximately 7:00 p.m., with approximately fifty (50) barrels of produced water leaking onto the ground, from a four inch fiber glass pipeline buried five feet below the surface. The water surfaced at the point of the leak and ran a distance of 300 feet. The water did soak into the ground, but here is no apparent concern of it getting into a stream or pond. At present, they are in the process of cleaning up. (note: this property is on private land).

THALIA R. BUSBY
ADMINISTRATIVE ASSISTANT

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

<u>Entity No.</u>	<u>Well Name</u>
05255	SP-H-U Tribal 2-24Z3
05256	SP-H-U Tribal 4-36Z3
05270	Owen Anderson 1-28A2
05275	Black Jack Ute 1-14-2D
05280	Blue Bench Ute 1
05285	Ute Tribal 1-6B2
05295	Campbell Ute St. 1-7B1
05300	Campbell Ute 1-12B2
05305	Cheney 1-33A2
05306	Cheney #2-33-A2
05320	Duchesne County Snider 1-9C4
05325	Duch Co 1-17C4
05330	Duch Co Tribal U 1
05335	Evans Ute 1-17B3
05336	Evans Ute #2-17-B3
05340	Fortune Ute Fed1-11C5
05345	Freston St 1-8B1
05350	Geritz Mur 1-6C4
05360	Hamblin 1-26A2
05361	Hamblin 2-26-A2
05370	J Robertsn Ute 1-1B1

<u>Entity No.</u>	<u>Well Name</u>
05375	Rachel Jensen 1-16C5
05385	John 1-3B2
05387	John 2-3-B2
05390	Verl Johnson 1
05400	Lamicq 1-20A2
05405	J Lamicq St. 1-6B-1
05410	L Rbrtsn St 1-1B2
05412	Lamicq-Robertson State #2-1-B2
05415	Lamicq Ute 1-5B2
05425	McElprang 1-31A1
05430	Marguerite Ute 1-8B2
05435	May Ute Fed 1-13B1
05440	Moon Tribal 1-30C4
05450	Mortensen 1-32A2
05452	Mortensen 2-32-A2
05455	Phillips Ute 1-3C5
05460	Reese Estate 1-10B2
05465	Robertson 1-29A2
05470	Robertson Ute 1-2-B2
05472	Robertson Ute 2-2-B2
05475	Rbrtsn Ute St 1-12B1
05480	Saleratus W/U 1-7C5
05485	Shrine Hsptl 1-10C5
05490	Smith Albert 1-8C5
05495	Smith Albert 2-8C5

<u>Entity No.</u>	<u>Well Name</u>
05500	Smith Broadhead 1-9C5
05505	Smith David Ute 1-6C5
05510	Smith Joseph 1-17C5
05515	Smith Ute 1-18C5
05520	St Lnd Brd Ute 1-35A1
05525	Taylor Maurel 1
05530	Todd USA St 1-2B1
05535	Tomlinson Fed 1
05540	Unta Ouray Trbl 1-1A3
05545	Urrutz 1-34A2
05550	Ut St Fed 1-24B1
05555	Ut St L/B 1-11B1
05560	Ute 1-2A3
05565	Ute 1-2C5
05575	Ute 1-4A3
05580	Ute 1-5C5
05585	Ute 1-10A3
05590	Ute 1-20Z2
05605	Ute Tribal 1-13B3
05610	Ute Tribal 1-21Z2
05620	Ute County 1-20C4
05645	Voda Jsphine 1-19C5
05650	Voda Jsphine 2-19C5
05655	Voda Ute 1-4C5
05665	Woodward Fed 1-21A2

<u>Entity No.</u>	<u>Well Name</u>
05666	Dillman 2-28A2
05675	C R Ames 1-23A4
05695	St U 1-7B1E
05700	Ute Tribal U 6-7B3
05705	Ute Tribal 1-6B3
05710	Lyn Timothy U 1-10B1
05715	Ute Tribal 9-4B1
05720	E Bennion U 1-25A4
05725	B Hartman U 1-31A3
05730	Ute Tribal 7-24A3
05735	Ute Tribal U 2-12A3
05740	L Boren U 1-24A2
05745	Lamicq-Urty U 3-17A2
05750	L Boren U-6-16A2
05755	L Boren U 3-15A2
05760	Virgil B Mecham U 1
05765	St Unit 2-35A2
05770	Harmston U 1-32A1
05775	WH Blanchard 2-3A2
05780	Walker V. Brown #1
05785	Ute Allotted U 1-36Z2
05790	T Horrocks 1-6A1
05795	Joseph Yack U 1-7A1
05800	Curtis Bastian 1-7A1
05805	Chsl-Fly-Dia 1-18A1

<u>Entity No.</u>	<u>Well Name</u>
05810	State 3-18A1
05815	R G Dye U-1-29A1
05820	Summerell E U 1-30A1
05825	L L Pack 1-33A1
05835	Mobilute Trbl 11-6A2
05836	Ute Tribal #2-7A2
05840	Doug Brown 1-4A2
05845	Lamicq-Urty U 4-5A2
05850	Mobil-Ute Trl 1-7A2
05855	Lamicq-Urty 2-A2
05860	Ut St U 1-10A2
05865	Sprgfld M/B/U 1-10A2
05870	L Boren U 2-11A2
05875	Norman Knd/ U 1-12A2
05876	Clyde Murray 1 (2-2C)
05877	Blanchard Fee 1-3A2
05878	Utah State 1
05880 <i>1s 2w 12</i>	Olsen U 1-12A2 <i>4/30/33-36 4000'</i>
05885	Fly/Dia 1 Boren 1 (2-14C)
05890	Ute Tribal 3-18A2
05895	Ute Tribal 4-19A2
05900	L Boren U 5-22A2
05905	L Boren U 4-23A2
05910	Ute Tribal 5-30A2
05915	Ute Allotted 2-18A3

<u>Entity No.</u>	<u>Well Name</u>
05920	P. Bckstd U 1-30A3
05925	Ute Tribal 10-13A4
05930	Karl Shisler U 1-3B1
05935	C. B. Hatch 1-5B1
05940	Norling St. U 1-9B1
05945	H.G. Coltharp 1-15B1
05950	George Murray 1-16B1
05960	E.H. Buzz U 1-11B2
05965	D.L. Galloway 1-14B2
05970	State Pickup 1-6B1E
05975	Mobil-Lami. Ur 1-8A2
09895	Rachel Jensen 2-16C5



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)

DOG M 56-64-2
an equal opportunity employee

Page 10 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
P O BOX 2967, 25TH FL.
HOUSTON TX 77252 2967
ATTN: ~~WILLBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885

Report Period (Month/Year) 6 / 87

Amended Report ☐

Well Name	API Number	Entity	Location	Producing Zone	Days Oper	Production Volume		
						Oil (BBL)	Gas (MSCF)	Water (BBL)
UTE TRIBAL #2-7A2	4301331009	05836	01S 02W 7	WSTC	11	75	7	3
DOUG BROWN 1-4A2	4301330017	05840	01S 02W 4	WSTC	28	1287	864	271
LAMICQ-URTY U 4-5A2	4301330347	05845	01S 02W 5	WSTC	30	5147	2501	4673
MOBIL-UTE TRBL 1-7A2	4301330025	05850	01S 02W 7	WSTC	28	536	79	0
LAMICQ-URTY U 2-9A2	4301330046	05855	01S 02W 9	WSTC	30	1825	2229	1458
STATE 1-10A2 (3-10C)	4301330006	05860	01S 02W 10	GRRV	0	0	0	0
SPRGFLD M/B/U1-10A2	4301330012	05865	01S 02W 10	WSTC	30	1439	493	377
L BOREN U 2-11A2	4301330277	05870	01S 02W 11	WSTC	29	156	179793	3960
N KENDALL 1-12A2	4301330013	05875	01S 02W 12	WSTC	30	739	2785	1163
CLYDE MURRAY 1-2A2	4301330005	05876	01S 02W 2	WSTC	0	0	0	0
BLANCHARD FEE 1-3A2	4301320316	05877	01S 02W 3	WSTC	30	609	384	1779
OLSEN U 1-12A2	4301330031	05880	01S 02W 12	GRRV	0	0	0	0
FLY/DIA L. BOREN 1-14A2	4301330035	05885	01S 02W 14	WSTC	30	8623	12675	11216
TOTAL						20436	201810	24900

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Authorized signature

Martin Wilson

Telephone 713-546-8104

PLEASE COMPLETE FORMS IN BLACK INK



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw



Proven Properties Inc.

P.O. BOX 2049 • HOUSTON, TEXAS 77252-2049 • (713) 546-8780

KENNETH R. HUDDLESTON
President

January 13, 1986

RECEIVED
JAN 20 1986
DIVISION OF OIL,
GAS & MINING

Division of Oil, Gas and Mining
State of Utah
3 Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

Re: Change of Operator Bluebell-Altamont Fields,
Duchesne and Uintah Counties, Utah

Gentlemen:

Heretofore on December 26, 1985, Chevron U.S.A. Inc. advised you concerning properties sold by Chevron U.S.A. to Proven Properties, Inc. and informed you by telephone of change of operator with respect thereto.

This will confirm the advice given to you by Chevron U.S.A. Inc. Attached hereto is the same list of wells furnished to you by Chevron U.S.A. which is marked Exhibit "A" and by this reference made a part hereof. Proven Properties, Inc. is now the operator of the wells described in the attached schedule, however, Pennzoil Company will be operating said properties as agent for Proven Properties, Inc.

We will promptly report to you in writing any change of address and any termination of our operator's authority including any designation of a new operator. However, the designation of Proven Properties, Inc. as operator shall remain in full force and effect until and unless a new designation of operator is filed in accordance with the Utah statutes and the rules and regulations and rules of practice and procedure of the Division of Oil, Gas and Mining of the State of Utah.

If there are any additional reports or any additional information which you would wish to have, kindly call Kevin Cunningham at 713-546-8768.

Yours very truly,

THE BOND IS UNDER THE PENNZOIL
NAME, AND THEREFORE PENNZOIL IS
SHOWN AS OPERATOR ON UDOGM
RECORDS.

PROVEN PROPERTIES, INC.

KRH
6-25-86

By *Kenneth R. Huddleston*
Kenneth R. Huddleston, President

SUNDRY NOTICE OF N. CHANGE
EXHIBIT A

ENTITY NUMBER	LEASE NAME	LEGAL DESC.	API #	REMARKS
5780	VIC BROWN 1-4A2	1S 2W 4	4301330011	
5785	UTE ALOTTED 1-36Z2	1N 2W 36	4301330307	
5790	HORROCKS 1-6A1	1S 1W 6	4301330390	
5795	J YACK 1-7A1	1S 1W 7	4301330018	
5800	BASTAIN FEE #1	1S 1W 7	4301330026	
5805	CHASEL FLY DIAMOND 1-18A1	1S 1W 18	4301330030	
5810	STATE 3-18A1	1S 1W 18	4301330369	
5815	RG DYE 1-29A1	1S 1W 29	4301330271	WSTC ✓
5820	SUMMERALL 1-30 A1	1S 1W 30	4301330250	
5825	LL PACK 1-33A1	1S 1W 33	4301330261	
5835	UTE 11-6A2	1S 2W 6	4301330381	
5836	UTE 2-7A2	1S 2W 7	4301331009	
5840	DOUG BROWN 1-4A2	1S 2W 4	4301330017	
5845	LAMICQ URRUTY 4-5A2	1S 2W 5	4301330347	
5850	UTE 1-7A2	1S 2W 7	4301330025	
5855	LAMICQ URRUTY 2-9A2	1S 2W 9	4301330046	GRRV ✓
5860	STATE 1-10A2	1S 2W 10	4301330006	
5865	SPRGFIELD M/BK 1-10A2	1S 2W 10	4301330012	
5870	L. BOREN 2-11A2	1S 2W 11	4301330277	
5875	KENDALL 1-12A2	1S 2W 12	4301330013	
5876	CLYDE MURRAY 1-2A2	1S 2W 2	4301330005	GRRV ✓
5877	BLANCHARD 1-3A2	1S 2W 3	4301320316	GRRV ✓
5880	OLSEN 1-12A2	1S 2W 12	4301330031	
5885	L. BOREN 1-14A2	1S 2W 14	4301330035	GRRV ✓
5890	UTE 3-18A2	1S 2W 18	4301330125	
5895	UTE TRIBAL 4-19A2	1S 2W 19	4301330147	
5900	L. BOREN 5-22A2	1S 2W 22	4301330107	
5905	L. BOREN 4-23A2	1S 2W 23	4301330115	
5910	UTE TRIBAL 5-30A2	1S 2W 30	4301330169	WSTC ✓
5920	BECKSTEAD 1-30A3	1S 3W 30	4301330070	WSTC ✓
5925	UTE TRIBAL 10-13A4	1S 4W 13	4301330301	
5930	KARL SHISLER 1-3B1	2S 1W 3	4301330249	
5935	C B HATCH 1-5B1	2S 1W 5	4301330226	
5940	NORLING 1-9B1	2S 1W 9	4301330315	
5945	H.G. COLTHARP 1-15B1	2S 1W 15	4301330359	
5950	GEORGE MURRAY 1-16B1	2S 1W 16	4301330297	
5960	EH BUZZI 1-11B2	2S 2W 11	4301330248	WSTC ✓
5965	DL GALLOWAY 1-14B2	2S 2W 14	4301330564	
5970	STATE PICKUP 1-6B1E	2S 1E 6	4304730169	WSTC ✓
5975	LAMICQ URRUTY 1-8A2	1S 2W 8	4301330036	
9770	SMITH 1-14C5	3S 5W 14	4301330980	
9895	RACHEL JENSEN 2-16C5	3S 5W 16	4301330912	
10452	LAKEFORK 2-13B4	2S 4W 13	4301331134	
10615	HATCH 2-3B1	2S 1W 3	4301331147	
10616	NORLING 2-9B1	2S 1W 9	4301331151	
10679	ROBERTSON 2-29A2	1S 2W 29	4301331150	
10753	SHAW 2-27A2	1S 2W 27	4301331184	
10764	LAMICQ URRUTY 4-17A2	1S 2W 17	4301331190	Dulq - WSTC Cont.
10785	BOREN 3-11A2	1S 2W 11	4301331192	
10794	LAMICQ 2-20A2	1S 2W 20	4301331191	" " "
	FRESTON 2-8B1	2S 1W 8	4301331203	CURRENTLY BEING DRILLED JA 43-013-31203
	SALERATUS WASH 1-17C5 SMD	3S 5W 17	4301399998	SALT WATER DISPOSAL WELL 43-013-30388 - GRRV
	VANDERSON 2-28A2 SMD	1S 2W 28	4304399992	SALT WATER DISPOSAL WELL 43-013-30346 - WNTA

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached List of Wells		8. FARM OR LEASE NAME See Attached List
14. API NUMBER		9. WELL NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT Bluebell/Altamont
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
		12. COUNTY OR PARISH Duchesne & Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	Operator Name Change		X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1 - TAS	
2 - MICROFILM	
3 - FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED George P. San Filippo TITLE Western Div. Production Mgr. DATE 6-9-88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SW, NE of Section 12, T1S, R2W, USB & M

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

CA 9647

8. Well Name and No.

Olsen 1-12A2

9. API Well No.

43-013-30031-00

10. Field and Pool, or Exploratory Area

Bluebell-Green River

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

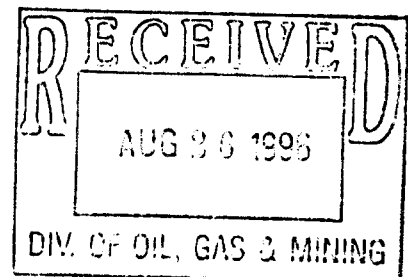
- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil plans to seal off Lower Green River perms 10,194-11,670' and recomplete in the Upper Green River from approximately 6700' to 7500'. Work should begin in the next 30-90 days.

Note: If this recompletion is successful, Pennzoil will shut-in the Duncan 4-12A2 well to avoid having two active Upper Green River wells in one section.



14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Petroleum Engineer

Date 23-Aug-96

(This space for Federal or State office use.)

Approved by [Signature]

Title Petroleum Engineer

Date 8/26/96

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas well ☐ Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, UT 84066

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW, NE of Section 12, T1S, R2W, USB & M (1540' FNL & 1384' FEL)

5. Lease Designation and Serial No.
Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

CA 9647

8. Well Name and No.

Olsen 1-12A2

9. API Well No.

43-013-30031-00

10. Field and Pool, or Exploratory Area

Bluebell-Green River

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

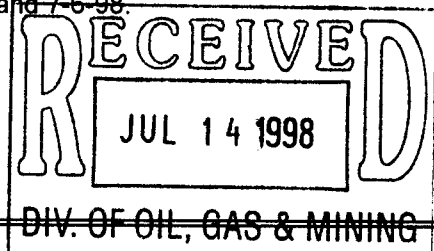
Under Cause No. 131-107, Pennzoil plans to seal off Lower Green River perms 10,194-11,670' and recomplete in the Upper Green River gas zone from approximately 6600' to 7500'. Work should begin in the next 30-90 days.

Note: Pennzoil's Duncan 4-12A2 (1967' FNL & 1075' FWL) Upper Green River gas well is shut-in and will be

Temporarily Abandoned before starting any work at the 1-12A2 to avoid having two Upper Green River wells in one section (a separate Sundry Notice requesting permission to TA the Duncan 4-12A2 will be submitted).

This Sundry Notice represents an update to the Sundry Notices dated 8-23-96 and 7-6-98.

COPY SENT TO OPERATOR
Date: 7-14-98
Initials: KDP



14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Petroleum Engineer

Date 13-Jul-98

(This space for Federal or State office use.)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

Approved by

Date

Conditions of approval, if any:

DATE: 14-July-1998

Title 18 U.S.C. Section 1001, makes it a crime to knowingly make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas well

☐

Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P. O. Box 290 Neola, UT 84053

435-353-4121 or 4125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FNL, 1384' FEL Section 12, T1S, R2W (SW of NE)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

CA 9647

8. Well Name and No.

Olsen 1-12A2

9. API Well No.

43-013-30031-00

10. Field and Pool, or Exploratory Area

Bluebell-Green River

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☒

Recompletion

☐

Plugging Back

☐

Casing repair

☐

Altering Casing

☐

Other

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Set CIBP with two sks cement on top at 9910'. Filled casing and pressure test to 1500 psi for 15 min.

Ran TDT log from 9900' to 6000'.

Cement squeezed the interval 8300 to 6540 with three cement jobs using 835 sks cement.

Ran a CBL log from 9800 to 5800', TOC at 5910'.

Perforated interval 8340-9882, 34 intervals, 223', 281 holes. Interval swabbed and flowed water.

Set a CIBP at 8110', perforated the interval 6610-7480', 15 intervals, 127', 254 holes.

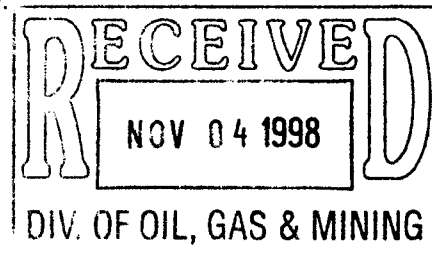
Swabbed tested water with 10-30% black tar oil.

Isolated and acidized and frac'd perforations 7467-7480'.

Swab tested average of 44 bbls black tar oil, 184 BW per day with very light gas blow.

Sold 250 bbls black oil by weight.

Well will be produced on intermitten basis pending further evaluation of the section.



14. I hereby certify that the foregoing is true and correct

Signed

John Tulley

Title

Sr. Petroleum Engineer

Date

3-Nov-98

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐

Oil Well

☒

Gas well

☐

Other

2. Name of Operator

Pennzoil Company

3. Address and Telephone No.

P. O. Box 290 Neola, UT 84053

435-353-4121 or 4125

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FNL, 1384' FEL Section 12, T1S, R2W (SW of NE)

5. Lease Designation and Serial No.

Fee

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

CA 9647

8. Well Name and No.

Olsen 1-12A2

9. API Well No.

43-013-30031-00

10. Field and Pool, or Exploratory Area

Bluebell-Green River

11. County or Parish, State

Duchesne, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing repair

☐

Altering Casing

☒

Other Sale of oil by weight

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

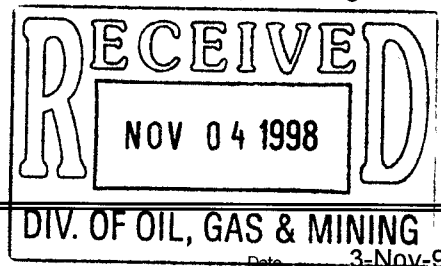
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directly drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

The Olsen 1-12A2 was produced via a flowline to the Kendall Tank Battery in the southwest of the same section. The well was shut-in in early 1982 after production from the Lower Green River became uneconomical. Pennzoil Company has sold the Kendall tank battery to Barrett Resources. During September and October of 1998 the well was re-completed to the Upper Green River interval 6610-7480.

On October 30, 1998 250 net barrels of black oil was sold from the Olsen 1-12A2 location out of a temporary rental tank. This oil was sold by weight to Chevron Refinery.

Verbal permission was obtained from Gil Hunt, DOGM and from Alan Walker, BLM.

Attachments: Pennzoil Crude Oil run ticket, Chevron Products Company Tank truck run ticket, and weight tickets.



14. I hereby certify that the foregoing is true and correct

Signed

John Puley

Title

Sr. Petroleum Engineer

Date

3-Nov-98

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CRUDE OIL RUN TICKET



Pennzoil Products Company

Roosevelt, Utah 84066

8083868

Commodity: PETROLEUM CRUDE OIL, 3, UN1267, PG II, HM

Emergency Contact: CHEMTREC 1-800-424-9300

SOURCE NUMBER CAR	COMPANY NUMBER 21	GATHERING SYSTEM NO. 21	DATE 10/30/98
LEASE NUMBER/FARM	TANK NUMBER RR	OPERATOR TANK NUMBER ELAC	TANK <input type="checkbox"/> ON <input checked="" type="checkbox"/> OFF
LEASE NAME	Olsen 1-1242		
OPERATOR	Pennzoil		
PRODUCING ZONE			
COUNTY AND STATE	Duchesne CO. Utah		
DESCRIPTION	SW NE, Sec 12, T15, R2W		
ZONE# OPR.# LSE.#			

OPENING GAUGE	FEET	INCHES	GROSS BARRELS	TEMP. OBSERVED	ESTIMATED BBLs.
CLOSING GAUGE	FEET	INCHES	GROSS BARRELS	TEMP. OBSERVED	EST. TANK SIZE
By weight					
SAMPLE Black Crude Oil					
BS&W MEASURE	BS&W %	OBSD. GRAVITY	TRUE GRAVITY	TEMP. OBSERVED	NET BARRELS
1	6/109190	35.7		155	
GAUGER	TIME			DATE	
ON	Jim Lyle			PM 10:30 98	
OPERATOR WITNESS	PRODUCTION SEAL			LOAD SEAL	
	ELAC			FRAC TANK	
GAUGER	TIME			DATE	
OFF	Jim Lyle			PM 10:30 98	
OPERATOR WITNESS	PRODUCTION SEAL			LOAD SEAL	
	ELAC			TANK	

TRUCK MANIFEST NUMBER	ZONE NUMBER	TRUCK NUMBER	DESTINATION
By weight		38	CHANDLER P.C.
By weight		TANK	N.S.L.C. WATT
FRAC			

WHITE - Crude Acct'g. GREEN - Crude Analyst CANARY - Dispatcher PINK - Lease GOLD - Operator

Chevron

Salt Lake Refinery

SER #

276508

CHEVRON USA *** SALT LAKE REFINERY
8:41PM 10-30-98

COMPANY

Penner

TRUCK #

38

TRAILER #

520 / 528

BILL OF LADING #

8083868

86100 1b GR

34140 1b TA

51960 1b NT

ID

LOOP #30

AUTHORIZED SIGNATURE

Chevron

Salt Lake Refinery

SER #

276509

CHEVRON USA *** SALT LAKE REFINERY
8:43PM 10-30-98

COMPANY

Penner

TRUCK #

38

TRAILER #

528 / 520

BILL OF LADING #

8083868

38560 1b GR

11200 1b TA

27360 1b NT

ID

LOOP #31

AUTHORIZED SIGNATURE

El. Iron Products Company
Salt Lake Refinery
Tank Truck Run Ticket

Date : 10/30/98
Time : 22:04:24
Computer ID : LACF2

Bill of Lading Number 83868
Driver's Initials JL
Carrier PERNZ011

Product ID BLACK
API Table Selected Table A

Batch Start Date 10/30/98
Batch Start Time 21:40:18
Batch End Time 22:04:24

Batch Gross Barrels 268
Batch Net Barrels 257
Batch Net Barrels (w/o water) 250

Batch Flow Weighted Averages :

BS&W %	2.65
BS&W used in Calculation	2.65
Temperature Deg.F	149.7
Pressure PSIG	105.2
Flowing Sp. Gr.	.8467
Flowing API	35.6
Sp.Gr.@ 60 Deg.f	.8813
API @ 60 Deg.F	29.1
VCF	.9601
CPL	1.0007
Meter Factor	1.0022

Driver: _____

White-Accounting

Conery-Driver

Pink-Carrier

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT - for such proposals

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas well <input type="checkbox"/> Other (specify) _____		6. Lease designation and Serial Number Fee
2. Name of Operator Pennzoil Company		7. Indian Allottee or Tribe Name
3. Address of Operator P.O. Box 290 Neola, UT 84053		8. Unit or Communitization Agreement CA 9647
4. Telephone 435 353-5786		9. Well Name and Number Olsen 1-12A2
5. Location of Well Footage : 1540' FNL & 1384' FEL County : Duchesne QQ, Sec, T., R., M. : Section 12, T1S, R2W State : Utah		10. API Well Number 43-013-30031
11. Field and Pool, or Wildcat Bluebell - Green River		

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																													
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"><tr><td><input type="checkbox"/> Abandonment</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr><tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Recompletion</td></tr><tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Shoot or Acidize</td></tr><tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Vent or Flare</td></tr><tr><td><input type="checkbox"/> Multiple Completion</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td colspan="2"><input checked="" type="checkbox"/> Other <u>SI/TA Compliance Review</u></td></tr></table> <p>Approximate Date Work Will Start _____</p>		<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other <u>SI/TA Compliance Review</u>		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"><tr><td><input type="checkbox"/> Abandonment *</td><td><input type="checkbox"/> New Construction</td></tr><tr><td><input type="checkbox"/> Casing Repair</td><td><input type="checkbox"/> Pull or Alter Casing</td></tr><tr><td><input type="checkbox"/> Change of Plans</td><td><input type="checkbox"/> Shoot or Acidize</td></tr><tr><td><input type="checkbox"/> Conversion to Injection</td><td><input type="checkbox"/> Vent or Flare</td></tr><tr><td><input type="checkbox"/> Fracture Treat</td><td><input type="checkbox"/> Water Shut-Off</td></tr><tr><td><input type="checkbox"/> Other _____</td><td> </td></tr></table> <p>Date of Work Completion _____</p> <p><small>Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.</small></p>		<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Other _____																													

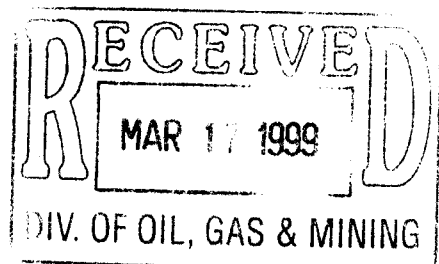
13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.)

The subject well was recently recompleted in the Upper Green River 6610-7480' (see Sundry Notice dated 3-Nov-98) and now produces on a regular basis.

Pennzoil respectfully requests that this well be re-classified as producing.

APPROVED
The Utah Division of Oil, Gas and Mining
Robert J. Krueger, PE, Petroleum Engineer

Date: 3-17-99



COPY SENT TO OPERATOR
Date: 3-19-99
Initials: CHD

14. I hereby certify that the foregoing is true and correct

Name & Signature Jess Dullnig Title Senior Petroleum Engineer Date 10-Mar-99

(State Use Only)

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH		4-KAS ✓
2. CDW ✓		5-870 ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X MergerThe operator of the well(s) listed below has changed, effective: **04-1-2000****FROM: (Old Operator):**

PENNZOIL COMPANY

Address: P. O. BOX 290

NEOLA, UT 84053

Phone: 1-(435)-353-4121

Account No. N0705

TO: (New Operator):

DEVON ENERGY EXPL & PROD CO LP

Address: 20 NORTH BROADWAY STE 1500

OKLAHOMA CITY, OK 73102-8260

Phone: 1-(405)-235-3611

Account N1275

CA No.**Unit:****WELL(S)**

NAME		API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
CHASEL 1-18A1	CA (9628)	43-013-30030	5805	18-01S-01W	FEE	OW	P
STATE 3-18A1	CA (9C142)	43-013-30369	5810	18-01S-01W	FEE	OW	P
MCELPRANG 2-30A1	CA (NW625)	43-013-31326	11252	30-01S-01W	FEE	OW	P
VIRGIL MECHAM 1-11A2	CA (96107)	43-013-30009	5760	11-01S-02W	FEE	GW	P
BOREN 3-11A2	CA (96107)	43-013-31192	5472	11-01S-02W	FEE	OW	P
OLSEN 1-12A2	CA (UTU77363)	43-013-30031	5880	12-01S-02W	FEE	OW	S
BOREN 1-14A2	CA (NW498)	43-013-30035	5885	14-01S-02W	FEE	OW	P
CORNBY 2-14A2	CA (NW498)	43-013-31299	11228	14-01S-02W	FEE	OW	P
MITCHELL 2-4B1	CA (9662)	43-013-31317	11231	04-02S-01W	FEE	OW	P
ROBERTSON UTE 2-2B2	CA (9682)	43-013-30921	5472	02-02S-02W	FEE	OW	P
MARGUERITE 2-8B2	CA (96102)	43-013-30807	2303	08-02S-02W	FEE	OW	S
SHERMAN 2-12B2	CA (9690)	43-013-31238	11009	12-02S-02W	FEE	OW	P
MILES 7-7B3	CA (9675)	43-013-31245	11025	07-02S-03W	FEE	OW	S
CHRISTIENSEN 2-12B1	CA (96101)	43-047-32178	11350	12-02S-01W	FEE	OW	P
ROBERTSON UTE ST 1-12B1	CA (96101)	43-047-30164	5475	12-02S-01W	FEE	OW	S
MAY UTE FEDERAL 1-3B1	CA (9675)	43-047-30176	5435	13-02S-01W	FEE	OW	P
RICH 2-13B1	CA (9675)	43-047-32744	12046	13-02S-01W	FEE	OW	P

OPERATOR CHANGES DOCUMENTATION

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 04/20/2000
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 04/20/2000
3. The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 10/12/2000

4. Is the new operator registered in the State of Utah: YES Business Number: 4549132-0143
5. If **NO**, the operator was contacted on: _____
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 02/16/2000
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC") Pro:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 11/22/2000
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 11/22/2000
3. Bond information entered in RBDMS on: 11/22/2000
4. Fee wells attached to bond in RBDMS on: 11/22/2000

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: N/A

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: 71S100753026-70
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 11/26/2000

FILMING:

1. All attachments to this form have been **MICROFILMED** on: 2-26-01

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS:



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

RECEIVED

FEB 17 2000

DIVISION OF
OIL, GAS AND MINING

In Reply Refer To:
3106
U-0575A et al
(UT-932)

FEB 16 2000

NOTICE

Devon Energy Production Company L.P.	:	Oil and Gas
20 North Broadway, Suite 1500	:	U-0575A et al
Oklahoma City, Oklahoma 73102-8260	:	

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Devon Energy Corporation (Nevada) and PennzEnergy Exploration and Production Company, L.L.C. into Devon Energy Production Company, L.P. with that company being the surviving entity.

The oil and gas lease files listed on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from your list of leases, and a list of leases obtained from our computer system. We have not attempted to identify leases where the entities are the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the merger by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

PennzEnergy Company assigned 100 percent of the record title interest, in the following leases on the list submitted by Devon Energy Production Company L.P., to Barrett Resources Corporation (Barrett) effective January 1, 2000.

U-0143511
U-0143512

U-4377
U-4378

UTU-67943

Subsequently, Barrett assigned 100 percent of the record title interest to Coastal Oil & Gas Corporation effective February 1, 2000. A copy of this notice is being placed in these files to cover any overriding royalty interest that would be held by the surviving entity.

Lease U-0115614A is held 100 percent by Flying J Oil & Gas. PennzEnergy Company holds 100 percent of the record title interest in lease U-3575. No record title assignment assigning the interest to PennzEnergy Exploration and Production Company, L.L.C. has been filed in this office. A copy of this notice will be placed in the lease files to cover any overriding royalty interest that would be held by the surviving entity.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

DESIGNATION OF AGENT OR OPERATOR

The undersigned is, on record, the holder of oil and gas lease

LEASE NAME: As per the attached spreadsheet.

LEASE NUMBER: _____

and hereby designates

NAME: Devon Energy Production Company, L.P.

ADDRESS: 20 North Broadway, Suite 1500, Oklahoma City, OK 73102-8260

as his agent ☐/operator ☒, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Division Director or Authorized Agent may serve written or oral instructions in securing compliance with the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah with respect to:

(Describe acreage to which this designation is applicable, and identify each applicable oil and gas well by name and API number. Attach additional pages as needed.)

See attached spreadsheet.

Note: Please use April 1, 2000 as the starting date for production reporting purposes.

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APR 20 2000

DIVISION OF
OIL, GAS AND MINING

It is understood that this designation of agent/operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Oil and Gas Conservation General Rules and Procedural Rules of the Board of Oil, Gas and Mining of the State of Utah. It is also understood that this designation of agent or operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated agent/operator, the lessee will make full and prompt compliance with all rules, lease terms or orders of the Board of Oil, Gas and Mining of the State of Utah or its authorized representative.

The lessee agrees to promptly notify the Division Director or Authorized Agent of any change in this designation.

Effective Date of Designation: January 1, 2000

BY: (Name) R. D. Clark

(Signature) 

(Title) Vice President

(Phone) 405-235-3611

OF: (Company) PennzEnergy Exploration and Production Company, L.L.C.

(Address) 20 North Broadway, Suite 1500

Oklahoma City, OK 73102-8260

Leases U-61343, UTU-64532, UTU-66485 and UTU-75200 have expired and are closed on the records of this office.

An assumption rider for BLM Bond No. CO1104 has been filed in the Colorado State Office.

/s/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure
Exhibit

cc: Vernal Field Office (w/encl.)
Moab Field Office (w/encl.)
MMS, Reference Data Branch, MS3130, P.O. Box 5860, Denver, CO 80217 (w/encl.)
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT (w/encl.)
Teresa Thompson (UT-931) (w/encl.)
Irene Anderson (UT-932) (w/encl.)
LaVerne Steah (UT-942) (w/encl.)

Exhibit of Leases

U-0575A	U-0141459	U-4377
U-01188B	U-0143511	U-4378
U-016654	U-0143512	U-16131
U-0115614A	U-0144868A	U-31262
U-0115615	U-3099	U-44426
U-0126825	U-3575	UTU-67943
U-0141454	UTU-74888	

Communitization Agreements

U-58774	U-58835	U-60827
U-58799	U-58839	U-60831
U-58830	U-58844	U-68998
U-58834	U-58854	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-4377
UTU-66485
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Exploration and Production L.L.C. : Oil and Gas
P.O. Box 2967 :
Houston, TX 77252-2967 :

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of Pennzoil Exploration and Production Company into PennzEnergy Exploration and Production L.L.C. with PennzEnergy Exploration and Production L.L.C. being the surviving entity.

For our purposes, the merger is recognized effective December 28, 1998, (Secretary of State's approval date).

Oil and gas lease files U-4377 and UTU-66485 have been noted as to the merger. The lease file numbers were obtained from a list of leases drawn from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8023 29 91 (BLM Bond No. NM0043). The principal/obligor is also automatically changed from Pennzoil Exploration and Production Company to PennzEnergy Exploration and Production L.L.C. on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3100
U-0115615 et al
(UT-932)

MAR 26 1999

NOTICE

PennzEnergy Company
P.O. Box 2967
Houston, TX 77252-2967

Oil and Gas

Merger Recognized

Acceptable evidence has been filed in this office concerning the merger of PennzEnergy Company into Pennzoil Company with PennzEnergy Company being the surviving entity.

For our purposes, the merger is recognized effective December 30, 1998, (Secretary of State's approval date).

The oil and gas lease files and communitization agreement computer files identified on the enclosed exhibit have been noted as to the merger. The exhibit was compiled from a list of leases obtained from our Automated Land and Mineral Record System (ALMRS). We have not abstracted the lease files to determine if the entity affected by the merger holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

By recognition of the merger, the principal/obligor is automatically changed by operation of law from Pennzoil Company to PennzEnergy Company on Bond No. 8134-90-99 (BLM Bond No. NM2142).

IRENE J. ANDERSON

Irene J. Anderson
Acting Group Leader,
Minerals Adjudication Group

Enclosure
Exhibit

cc: Moab Field Office
Vernal Field Office
MMS, Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217
State of Utah, DOGM, Attn: Kristen Risbeck (Ste. 1210), Box 145801, SLC, UT 84114-5801
Teresa Thompson (UT-931)

Devon Energy Production Company, L.P.

Certificate of Merger

FILED

DEC 30 1999

OKLAHOMA SECRETARY
OF STATE

TO: The Oklahoma Secretary of State
101 State Capitol
Oklahoma City, Oklahoma 73105

Devon Energy Production Company, L.P., a limited partnership organized under the laws of the State of Oklahoma, for the purpose of filing a Certificate of Merger pursuant to the provisions of 54 O.S. § 310.1, does hereby execute the following Certificate of Merger:

1. The name and jurisdiction of formation or organization of each of a domestic limited partnership, a foreign corporation and a foreign limited liability company which are to merge are:

<u>Name of Organization</u>	<u>Type of Organization</u>	<u>Jurisdiction of Formation</u>
Devon Energy Production Company, L.P.	Limited Partnership	Oklahoma
Devon Energy Corporation (Nevada)	Corporation	Nevada
PennzEnergy Exploration and Production Company, L.L.C.	Limited Liability Company	Delaware

2. An Agreement of Merger has been approved and executed by the limited partnership, the corporation and the limited liability company which are to merge.

3. The name of the surviving or resulting limited partnership is:

Devon Energy Production Company, L.P.

4. The merger shall be effective upon the filing of this Certificate of Merger with the Secretary of State of Oklahoma.

5. The Agreement of Merger is on file at the place of business of the surviving limited partnership at 1500 Mid-America Tower, 20 North Broadway, Oklahoma City, Oklahoma 73102.

6. A copy of the Agreement of Merger shall be furnished by the surviving or resulting limited partnership, upon request and without cost, to any partner of any limited partnership or any person holding an interest in any other business entity which is to merge.

RECEIVED

MAR 13 2000

**DIVISION OF
OIL, GAS AND MINING**

DATED as of the 30th day of December, 1999.

Devon Energy Management Company, L.L.C.
General Partner

By: J. Larry Nichols
J. Larry Nichols, Manager

RECEIVED

MAR 13 2000

DIVISION OF
OIL, GAS AND MINING

LD635381-001

OFFICE OF THE SECRETARY OF STATE



CERTIFICATE OF MERGER

WHEREAS,

DEVON ENERGY PRODUCTION COMPANY, L.P.

a limited partnership organized under the laws of the State of OKLAHOMA, has filed in the office of the Secretary of State duly authenticated evidence of a merger whereby said limited partnership is the survivor, as provided by the laws of the State of Oklahoma.

NOW THEREFORE, I, the undersigned Secretary of State of Oklahoma, by virtue of the powers vested in me by law, do hereby issue this Certificate evidencing such merger.

IN TESTIMONY WHEREOF, I hereunto set my hand and cause to be affixed the Great Seal of the State of Oklahoma.

Filed in the City of Oklahoma City this 30TH
day of DECEMBER, 1999.



Mike Hunter

Secretary of State

By:

Burt L. L. L.

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
1	4301330005	CLYDE MURRAY 1-2A2	SESW-2-1S-2W	DUCHESNE	BLUEBELL	
2	4301330006	STATE 1-10A2	SWNE-10-1S-2W	DUCHESNE	BLUEBELL	
3	4301330009	VIRGIL MECHAM 1-11A2	W/2NE-11-1S-2W	DUCHESNE	BLUEBELL	96107
4	4301330011	VICTOR C BROWN 1-4A2	NESE-4-1S-2W	DUCHESNE	BLUEBELL	
5	4301330017	DOUG BROWN 1-4A2	SENW-4-1S-2W	DUCHESNE	BLUEBELL	
6	4301330030	CHASEL 1-18A1	NWNE-18-1S-1W	DUCHESNE	BLUEBELL	9628
7	4301330031	OLSEN 1-12A2	SWNE-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
8	4301330035	BOREN 1-14A2	NWSW-14-1S-2W	DUCHESNE	BLUEBELL	NW498
9	4301330042	UTE 2-12A3	NESW-12-1S-3W	DUCHESNE	BLUEBELL	1420H621576 Terminated 8-3-93
10	4301330086	L BOREN U 3-15A2	NESW-15-1S-2W	DUCHESNE	BLUEBELL	
11	4301330099	LAMICQ URRUTY U 3-17A2	NWSE-17-1S-2W	DUCHESNE	BLUEBELL	
12	4301330107	L BOREN U 5-22A2	SWNE-22-1S-2W	DUCHESNE	BLUEBELL	
13	4301330115	L BOREN U 4-23A2	SENW-23-1S-2W	DUCHESNE	BLUEBELL	
14	4301330119	VERL JOHNSON 1-27A2	SWNE-27-1S-2W	DUCHESNE	BLUEBELL	
15	4301330120	TOMLINSON FED 1-25A2	SENW-25-1S-2W	DUCHESNE	BLUEBELL	NW537
16	4301330123	L BOREN U 6-16A2	NWSE-16-1S-2W	DUCHESNE	BLUEBELL	
17	4301330125	UTE 3-18A2	NESW-18-1S-2W	DUCHESNE	BLUEBELL	1420H621750
18	4301330130	WOODWARD 1-21A2	SWNE-21-1S-2W	DUCHESNE	BLUEBELL	NW590
19	4301330133	LAMICQ 1-20A2	SWNE-20-1S-2W	DUCHESNE	BLUEBELL	
20	4301330136	UTE 1-6B3	NWNE-6-2S-3W	DUCHESNE	ALTAMONT	14204621778 / 9651
21	4301330142	SMITH UTE 1-18C5	NWNE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
22	4301330143	MAUREL TAYLOR FEE 1-36A2	NESW-36-1S-2W	DUCHESNE	BLUEBELL	
23	4301330200	L ROBERTSON ST 1-1B2	NESW-1-2S-2W	DUCHESNE	BLUEBELL	
24	4301330212	LAMICQ UTE 1-5B2	NWSE-5-2S-2W	DUCHESNE	BLUEBELL	1420H621806 / 9683
25	4301330236	CAMPBELL UTE ST 1-7B1	SENW-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
26	4301330245	SMITH ALBERT 1-8C5	SENE-8-3S-5W	DUCHESNE	ALTAMONT	
27	4301330294	FRESTON ST 1-8B1	NESW-8-2S-1W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.

DIVISION OF
OIL, GAS AND MINING

UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
28	4301330297	GEORGE MURRAY 1-16B1	SENW-16-2S-1W	DUCHESNE	BLUEBELL	
29	4301330307	UTE ALLOTTED 1-36Z2	NWSE-36-1N-2W	DUCHESNE	BLUEBELL	1420H621676 / 9C124
30	4301330347	LAMICQ URRUTY U 4-5A2	SENW-5-1S-2W	DUCHESNE	BLUEBELL	
31	4301330359	H G COLTHARP 1-15B1	SENW-15-2S-1W	DUCHESNE	BLUEBELL	
32	4301330369	STATE 3-18A1	NESW-18-1S-1W	DUCHESNE	BLUEBELL	9C142
33	4301330564	D L GALLOWAY 1-14B2	SWNE-14-2S-2W	DUCHESNE	BLUEBELL	
34	4301330807	MARGUERITE 2-8B2	SENW-8-2S-2W	DUCHESNE	BLUEBELL	96102
35	4301330809	LAMICQ 2-6B1	NWSE-6-2S-1W	DUCHESNE	BLUEBELL	
36	4301330821	DILLMAN 2-28A2	SWNE-28-1S-2W	DUCHESNE	BLUEBELL	
37	4301330903	HAMBLIN 2-26A2	SWNE-26-1S-2W	DUCHESNE	BLUEBELL	
38	4301330912	RACHEL JENSEN 2-16C5	NENW-16-3S-5W	DUCHESNE	ALTAMONT	
39	4301330921	ROBERTSON UTE 2-2B2	NENE-2-2S-2W	DUCHESNE	BLUEBELL	9682
40	4301330975	JOHN 2-3B2	NWNE-3-2S-2W	DUCHESNE	BLUEBELL	
41	4301330995	LAMICQ ROBERTSON STATE 2-1B2	SWNE-1-2S-2W	DUCHESNE	BLUEBELL	
42	4301331009	UTE 2-7A2	CNE-7-1S-2W	DUCHESNE	BLUEBELL	1420462811
43	4301331147	HATCH 2-3B1	SENW-3-2S-1W	DUCHESNE	BLUEBELL	
44	4301331151	NORLING 2-9B1	SWSW-9-2S-1W	DUCHESNE	BLUEBELL	
45	4301331184	SHAW 2-27A2	SESW-27-1S-2W	DUCHESNE	BLUEBELL	
46	4301331190	LAMICQ URRUTY 4-17A2	SENW-17-1S-2W	DUCHESNE	BLUEBELL	
47	4301331191	LAMICQ 2-20A2	SESE-20-1S-2W	DUCHESNE	BLUEBELL	
48	4301331192	BOREN 3-11A2	SWSW-11-1S-2W	DUCHESNE	BLUEBELL	96107
49	4301331203	FRESTON 2-8B1	SWNE-8-2S-1W	DUCHESNE	BLUEBELL	
50	4301331215	WISSE 3-35A2	SWSW-35-1S-2W	DUCHESNE	BLUEBELL	
51	4301331231	MECCA 2-8A2	SESE-8-1S-2W	DUCHESNE	BLUEBELL	
52	4301331232	MARK 2-25A2	NWNE-25-1S-2W	DUCHESNE	BLUEBELL	NW537
53	4301331233	DUNCAN 4-12A2	SWNW-12-1S-2W	DUCHESNE	BLUEBELL	UTU77363
54	4301331235	SWYKES 2-21A2	NWNW-21-1S-2W	DUCHESNE	BLUEBELL	NW590

APR 20 2000

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

DIVISION OF
OIL, GAS AND MINING

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
55	4301331238	SHERMAN 2-12B2	SWSE-12-2S-2W	DUCHESNE	BLUEBELL	9690
56	4301331245	MILES 7-7B3	SWNW-7-2S-3W	DUCHESNE	ALTAMONT	9675
57	4301331276	DUNCAN 4-2A2	NESE-2-1S-2W	DUCHESNE	BLUEBELL	
58	4301331278	HAMBLIN 3-9A2	SENE-9-1S-2W	DUCHESNE	BLUEBELL	
59	4301331285	DUNCAN 3-7A1	NWNW-7-1S-1W	DUCHESNE	BLUEBELL	
60	4301331286	BAR F 2-5B1	SWSE-5-2S-1W	DUCHESNE	BLUEBELL	
61	4301331299	CORNABY 2-14A2	NENE-14-1S-2W	DUCHESNE	BLUEBELL	NW498
62	4301331317	MITCHELL 2-4B1	SESW-4-2S-1W	DUCHESNE	BLUEBELL	9662
63	4301331321	SMITH 2-9C5	SWSW-9-3S-5W	DUCHESNE	ALTAMONT	
64	4301331322	LORANGER 2-24A2	N/2NE-24-1S-2W	DUCHESNE	BLUEBELL	
65	4301331325	UTE 2-6B3	SWSW-6-2S-3W	DUCHESNE	ALTAMONT	1420H621858 / 9651
66	4301331326	MCELPRANG 2-30A1	SWSW-30-1S-1W	DUCHESNE	BLUEBELL	NW625
67	4301331327	SMITH 2-7C5	NESW-7-3S-5W	DUCHESNE	ALTAMONT	1420H622389
68	4301331328	SMITH 2-18C5	SWSE-18-3S-5W	DUCHESNE	ALTAMONT	1420H622392
69	4301331329	UTE 2-24A3	SWNW-24-1S-3W	DUCHESNE	BLUEBELL	1420H621761
70	4301331330	UTE 5-19A2	NWNW-19-1S-2W	DUCHESNE	BLUEBELL	1420H621751
71	4301331332	EDWARDS 3-10B1	SWSW-10-2S-1W	DUCHESNE	BLUEBELL	
72	4301331333	SUNDANCE 4-15A2	SWNE-15-1S-2W	DUCHESNE	BLUEBELL	
73	4301331334	LORANGER 6-22A2	SWSW-22-1S-2W	DUCHESNE	BLUEBELL	
74	4301331335	COX 2-36A2	NWNW-36-1S-2W	DUCHESNE	BLUEBELL	
75	4301331338	SMITH 2-6C5	SESW-6-3S-5W	DUCHESNE	ALTAMONT	1420H622388 / UTU70553
76	4301331341	FRESTON 2-7B1	SENE-7-2S-1W	DUCHESNE	BLUEBELL	1420H621970 / 9686
77	4301331356	PEARSON 2-11B2	SENE-11-2S-2W	DUCHESNE	BLUEBELL	
78	4301331378	CHAPMAN 2-4B2	SWNW-4-2S-2W	DUCHESNE	BLUEBELL	
79	4301331390	LAMB 2-16A2	NENE-16-1S-2W	DUCHESNE	BLUEBELL	
80	4301331393	LABRUM 2-23A2	SWSW-23-1S-2W	DUCHESNE	BLUEBELL	
81	4301331820	POWELL 2-16B1	NENE-16-2S-1W	DUCHESNE	BLUEBELL	

DEVON ENERGY PRODUCTION COMPANY, L.P.
UTAH PROPERTIES

	<u>API NO.</u>	<u>WELL NAME & NO.</u>	<u>LOCATION</u>	<u>COUNTY</u>	<u>FIELD NAME</u>	<u>LEASE NO. / AGREEMENT NO.</u>
82	4304730164	ROBERTSON UTE ST 1-12B1	SWNE-12-2S-1W	UNITAH	BLUEBELL	96101
83	4304730176	MAY UTE FEDERAL 1-13B1	NWSE-13-2S-1W	UNITAH	BLUEBELL	NW673
84	4304731981	COOK 1-26B1	SWSW-26-2S-1W	UNITAH	BLUEBELL	UTU68998
85	4304732178	CHRISTIANSEN 2-12B1	SWSE-12-2S-1W	UNITAH	BLUEBELL	96101
86	4304732351	BALLARD 2-15B1	SENE-15-2S-1W	UNITAH	BLUEBELL	
97	4304732744	RICH 2-13B1	NWNW-13-2S-1W	UNITAH	BLUEBELL	NW673
88	4301320255	SWD 4-11A2	NWNW-11-1S-2W	DUCHESNE	BLUEBELL	96107
89	4301330021	SWD 1-3A2	SESE-3-1S-2W	DUCHESNE	BLUEBELL	
90	4301330346	SWD 2-28A2	NWSE-28-1S-2W	DUCHESNE	BLUEBELL	
91	4301330367	SWD 2-10B1	NWNW-10-2S-1W	DUCHESNE	BLUEBELL	
92	4301330389	SWD 2-26A2	NESW-26-1S-2W	DUCHESNE	BLUEBELL	
93	4301330388	SWD 2-17C5	SENE-17-3S-5W	DUCHESNE	BLUEBELL	

RECEIVED

APR 20 2000

DIVISION OF
OIL, GAS AND MINING



State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

January 22, 2004

CERTIFIED MAIL #7002 0510 0003 8602 4750

Brandon Pearson
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases.

Dear Mr. Pearson:

Devon Energy Production Company, L.P., as of January 2004, has one (1) State Lease Well and thirteen (13) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in or temporary abandonment status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

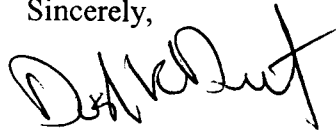
Page 2
January 22, 2004
Brandon Pearson

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

jc
cc: John Baza
Well File
Sitla

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY L.P.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84053		7. UNIT or CA AGREEMENT NAME: CA 9647
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1540' FNL 1384' FEL		8. WELL NAME and NUMBER: OLSEN 1-12A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 12 1S 2W 6		9. API NUMBER: 4301330031
COUNTY: DUCHESNE		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: <u>SHUT IN WELL</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

THE OLSEN WELL WAS SHUT IN OCTOBER 1998 AFTER AN UNSUCCESSFUL ATTEMPT TO RE-COMplete THE WELL IN THE UPPER GREEN RIVER AS A GAS WELL.

DEVON ENERGY REQUESTS THE WELL CONTINUE TO BE SHUT IN TO REVIEW THE LEASE STATUS IN THE SECTION, THEN EVALUATE DEEPENING THE WELL TO THE WASATCH.

THE WELL HAS 10 3/4" CASING SET AT 514', CEMENTED TO SURFACE AND 7" CASING SET AT 11,745' WITH THE TOC AT 8450'. IN 1998 THE 7" CASING WAS PERFORATED AT VARIOUS INTERVALS BETWEEN 6540 AND 8304', THEN SQUEEZED WITH 830 SKS CEMKENT. A BOND LOG SHOWED CEMENT FROM 5910-8440'.

ON FEBRUARY 24TH, 2004 THE SITP WAS 50 PSI, SICP 1100 PSI, 7" - 10 3/4" ANNULUS 10 PSI, BLED DOWN INSTANTLY. THE PRESSURES INDICATE GOOD CASING INTEGRITY. THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

ATTACHMENTS: WELLBORE SCHEMATIC AND WELL HISTORY

RECEIVED BY OPERATOR
5-21-04
CHD

NAME (PLEASE PRINT) <u>JOHN PULLEY</u>	TITLE <u>SR. OPERATIONS ENGINEER</u>
SIGNATURE <u><i>John Pulley</i></u>	DATE <u>3/4/2004</u>

(This space for State use only)

RECEIVED

MAR 08 2004

5/19/04
Dr. K. R. R.
* See attached letter dated May 19, 2004

OLSEN 1-12A2 WELL HISTORY

10-06-78 Tagged fill with wireline at 11,670'.

03-01-82 Approximate date well shut-in.

??-??-88 Laid down rods.

09-04-98 Ran TDT log from 10,000' to 6000'

09-09-98 Set CIBP at 9910' with 10' cement on top. Pressure test casing to 1500 psi. OK. Perforated 8 squeeze holes at 8300-8304'.

09-10-98 Ran temperature log to determine wher fluid was going. Moving from squeeze holes at 8300-8304' up to 6720'.

09-11-98 Set cement retainer at 8205', pumped 100 sks RFC-100 and 326 sks "G" cement into perforations 8300-8304'.

09-12-98 Ran temperature log, top cement between 7250-7280'.

09-14-98 Perforated 4 squeeze holes at 7216-7218'. Set cement retainer at 7120', pumped intp perforations at 2.4 BPM at 800 psi.

09-15-98 Pumped 180 sks "G" into squeeze perforations. Ran temperature log, top cement at 6700'.

09-16-98 Perforated four squeeze holes at 6540-42'. Ran temperature log, fluid moving down hole behind casing to 6700'. Set a cement retainer at 6440'.

09-17-98 Pumped 225 sks "G" into squeeze perms 6540-6542'.

09-23-98 Finish drilling out all cement and retainers, tag cement om CIBP at 9900'.

09-26-98 R-energized seal on tubing head (small leak). Ran a cement bond log from 9890-5800'.

5910-6230	Poor bond
6230-6630	Fair bond
6630-6720	Poor bond
6720-7140	Good bond
7140-7250	Poor bond
7250-8300	Good bond
8300-8440	Poor bond
8440-9982	Good bond

09-28-98 Perforated Green River interval 8340-9882', 34 intervals, 223', 281 holes.

OLSEN 1-12A2 WELL HISTORY

09-29-98 Set Arrowpak packer at 8140'. Problems with black oil in casing.

10-01-98 Ran 2 7/8" tubing and a 1.9" heat string to 6688'. Broke glass disk, 800 psi on tubing, shut down to repair choke.

10-02-98 Swabbed 211 bbls water with trace black oil. Rate 26 BPH, FL 4300'

10-03-98 Swabbed 149 bbls water with trace black oil. Rate 33 BPH, FL 5200'

10-06-98 Set CIBP at 8110'. Perforated Upper Green River 6610-7480', 15 intervals, 127', 254 holes. Ran 2 7/8" tubing and heat string.

10-08-98 Acidized perforations 6610-7480' with 12,700 gals 15% HCL with 380 balls. Fair diversion. Swabbed back 148 BLW and 19 bbls black oil.

10-09-98 Ran tracer log, showed all perforations except potential gas zone at 7467-7480' were treated. Swabbed 13 bbls black oil and 80 BLW.

10-10-98 Pulled side string, moved packer to 7310', ran side string. Pressured tubing to 1500 psi, not taking fluid, packer holding.

10-12-98 Acidized perforations 7467-7480' with 1500 gals 15% HCL. Swab back 51 BLW.

10-14-98 Ran tracer log, all fluid going into perforations 7467-7480'.

10-15-98 Frac'd perforations 7467-7480' with 9500 gals YF-130 gel and 34,000 lbs 20-40 sand, flushed to perfs with 2000 gals . Rate 20 BPM at 3400 to 5400 psi. Swab back 65 BLW.

10-16-987 Trouble swabbing due to black tar oil. Swabbed 20 BLW and 17 bbls black tar oil.

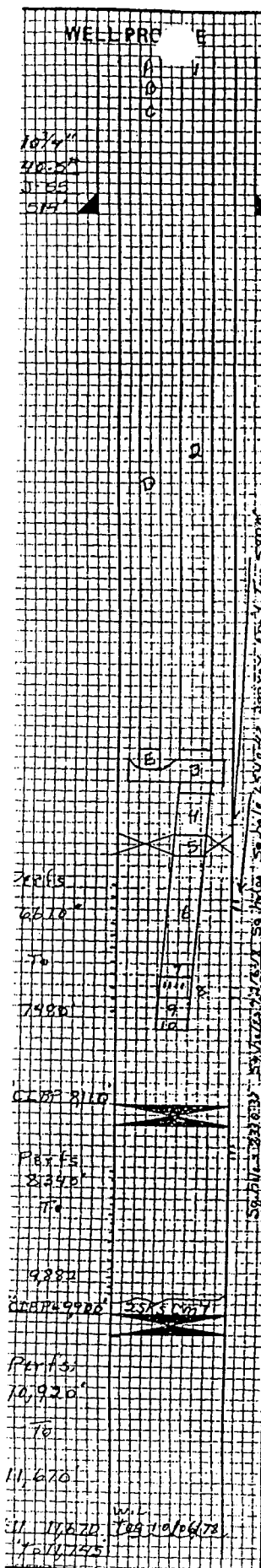
10-17-98 Pulled tubing, ran anchor with circulating sub to pump diesel while swabbing.

10-21-98 Swabbed 33 bbls oil and diesel, 258 BLW, very light gas blow on annulus

10-22-98 Swabbed 55 bbls black oil with diesel and 178 BLW. Still having trouble when high black oil cut hits.

10-23-98 Swabbed 45 bbls black oil with diesel, 115 bbls water, all load recovered. No blow on casing annulus.

10-28-98 Rigged down and moved off, will swab to hold lease.



WELL PRE E		Casing		Liner	Tubing
OPERATOR <u>Pennsgail</u>		SIZE		7	NONE
WELL # <u>01001 1-12 A2</u>		WEIGHT		23	2 3/8 1.90
FIELD <u>Bluebell Altamont</u>		GRADE		N-80	N-80 N-80
COUNTY <u>Duchesne</u>		THREAD		8 1/2	1 1/2
STATE <u>UT</u>		DEPTH		1785	
DATE <u>10/28/98</u>					
<input type="checkbox"/> NEW COMPLETION <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> RE-COMPLETION					

ITEM NO.	EQUIPMENT AND SERVICES	
	National 6" 2" tlp. spool w/ 6" 3 M adaptor	
	Spool 6" 5 M dual block tree	
	K.B.	16.00
1	12 angles 2 3/8" Hyd Top 8 1/2" Btm	.67
	Stretch 18,000"	2.40
2	240 jts. 2 3/8" 6.5 N-80 8 1/2"	7211.61
3	Trico circ. sh. bowl 5 3/4" O.D. Top out 2.12	4.09
4	3 jts. 2 3/8" 6.5 N-80 8 1/2"	91.81
5	7" Arrow B-2 anchor catcher w/ carbide	2.35
6	6 jts. 2 3/8" 6.5 N-80 8 1/2"	184.86
7	Seating Nipple 2 3/8" 8 1/2" x 2 1/4" 4 I.D. (Top 7,411')	1.10
8	1 jt. 2 3/8" 8 1/2" slotted o top	32.21
9	1 jt. 2 3/8" 6.5 N-80 8 1/2"	30.59
10	2 3/8" bull plug	.50
	conn. to W.L.M.	-16.00
	EOT @	7562.19
	K.B.	16.00
A	Hanger 2 3/8" Hyd To 2 3/8" 8 1/2" Btm	.67
B	X-O 2 3/8" 8 1/2" x 1.90 10 1/2"	.30
C	Sub 1.90" 2.76 N-80 IT 10 1/2"	7.90
D	221 jts. 1.90" 2.76 N-80 IT 10 1/2"	7236.54
E	Trico landing spear	21.02
	- conn. to W.L.M.	-16.00
		7248.09

COMMENTS: Perf's: (old) 10,194' - 11,670' 499' - 998' holes
 Perf's: (NEW) 8340' - 9882' 223' 281' holes (all water) 9/28/98
 Perf's: (NEW) 6,610' - 7480' 127' 254' holes 10/06/98
 Acidized perf's: 6,610' - 7480' w/ 12,700 gals 15% HCL 10/07/98
 Acidized perf's: 7,467' - 7480' w/ 1500 gals 15% HCL 10/12/98
 Frac. perf's 7,467' - 7480' w/ 36,560' 20/40 sand 10/15/98

PREPARED BY <u>Mary Salaga</u>	OFFICE <u>Petrol Co. 822</u>	PHONE <u>822-4137</u>
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State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

May 19, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 5436

Mr. John Pulley
Devon Energy Production Company, L.P.
P.O. Box 290
Neola, Utah 84053

Re: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Pulley,

The Division of Oil, Gas and Mining (DOGM) is in receipt of your fourteen (14) sundries with various early April 2004 dates (received by the Division on March 8th and 9th, 2004) in regards to the fourteen (14) shut-in wells operated by Devon Energy Production Company, L.P. (Devon). It is the Divisions understanding Devon intends to plug and abandon four (4) wells this year and requests extended shut-in and temporary abandonment for the other ten (10) wells.

The four wells Devon plans to plug this year are the Robertson Ute 2-2-B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4 wells. The Division is in receipt of sundries and attachments dated April 6, 2004 (received by the Division 4/7/2004) for the plugging of these wells.

Based upon submitted information and plan of action the DOGM accepts Devon's plan to plug four (4) wells this year and grants the requested extended SI/TA status for all fourteen (14) wells until January 1, 2005.

For reference, Attachment A lists the wells subject to this request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

cc: Well File
SITLA

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	11 Years 8 Months
1	Robertson Ute 2-2-B2	43-013-30921	Fee	2 Years 0 Months
2	Woodard 1-21A2	43-013-30130	Fee	2 Years 1 Month
3	Rachel Jenson 2-16C5	43-013-30912	Fee	2 Years 2 Months
4	Lamb 2-16A2	43-013-31390	Fee	2 Years 4 Months
5	Ballard 2-15B1	43-047-32351	Fee	2 Years 5 Months
6	Marguerite 2-8B2	43-013-30807	Fee	4 Years 4 Months
7	Olsen U1-12A2	43-013-30031	Fee	4 Years 6 Months
8	Freston ST 1-8B1	43-013-30294	Fee	6 Years 6 Months
9	Duncan 4-12A2	43-013-31233	Fee	6 Years 7 Months
10	Verl Johnson 1-27A2	43-013-30119	Fee	8 years 1 Month
11	Reay 11-13A4	43-013-31291	Fee	9 Years 11 Months
12	Clyde Murray 1-2A2	43-013-30005	Fee	10 Years 7 Months
13	Duncan 3-7A1	43-013-31285	Fee	10 Years 9 Months

Attachment A



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

September 16, 2005

CERTIFIED MAIL NO. 7002 0510 0003 8603 0317

Mr. Tom Jantz
Devon Energy Production Company, L.P.
20 North Broadway
Oklahoma City, OK 73102-8260

Re: Second Notice of Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases dated January 22, 2004.

Dear Mr. Jantz:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your eight (8) sundries dated February 8, 2005 (received by the Division on February 9, 2005) in regards to the eight (8) shut-in or temporarily abandoned (SI/TA) wells operated by Devon Energy Production Company, L.P. ("Devon"). The Division discussed the inadequacy of these SI/TA sundry requests with George Gurr of Devon on 2/11/2005, 3/16/2005, 3/17/2005 and Tom Jantz on 3/17/2005. It was the Division's understanding that Devon would get all the necessary information required for extended SI/TA resubmitted for approval. To date the Division has received no further information or correspondence from Devon.

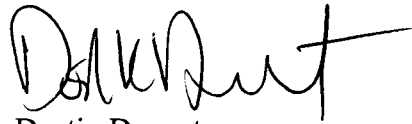
Some of the reasons for denying the SI/TA extension requests are as follows:

1. All of the wells had the same plan for 2005 as they did for 2004. Many of these wells Devon had proposed to complete work on in 2004. Nothing has been accomplished on these wells in nearly two years.
2. Proof of integrity was not demonstrated or explained. The casing pressure readings submitted by themselves did not demonstrate integrity. It is Devon's responsibility to explain how the submitted information proves well bore integrity. The Division needs proof of integrity for these wells as well as a plan of action with timelines for these wells.

Page 2
September 16, 2005
Mr. Tom Jantz

If the required information is not received by October 21, 2005, a Notice of Violation will be issued for each of these wells. For reference, Attachment A lists the wells subject to this action. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Doucet', with a long horizontal stroke extending to the right.

Dustin Doucet
Petroleum Engineer

Attachment
DKD: mf
cc: Well File
SITLA

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	State 1-10A2	43-013-30006	State	3 Years 4 Months
2	Woodard 1-21A2	43-013-30130	Fee	3 Years 9 Months
3	Marguerite 2-8B2	43-013-30807	Fee	6 Years 0 Months
4	Olsen U1-12A2	43-013-30031	Fee	6 Years 2 Months
5	Freston ST 1-8B1	43-013-30294	Fee	8 Years 2 Months
6	Verl Johnson 1-27A2	43-013-30119	Fee	9 years 9 Months
7	Clyde Murray 1-2A2	43-013-30005	Fee	31 Years 11 Months
8	Duncan 3-7A1	43-013-31285	Fee	13 Years 11 Months



Devon Energy Production Company, LP
8345 North 5125 West
Neola, UT 84053
(435) 353-4121 (Voice)
(435) 353-4139 (Fax)

February 8, 2005

Mr. Dustin Doucet
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: SHUT IN WELLS

Dear Mr. Doucet:

Enclosed are shut in sundry notices for the following wells:

Verl Johnson 1-27A2	Marguerite Ute 2-8B2
Woodward 1-21A2	Olsen 1-12A2
Duncan 3-7A1	State 1-10A2
Freston State 1-8B1	Clyde Murray 1-2A2

Devon plugged the following wells in 2004: Robertson Ute 2-2B2, Rachel Jensen 2-16C5, Duncan 4-12A2 and Reay 11-13A4.

Please note that the Lamb 2-16A2 has been returned to production; Ballard 2-15B1 has been submitted for conversion to SWD facility; and Lamicq Ute 1-5B2 has been submitted for P&A.

Devon will submit notice of intent sundries as plans develop. If additional information is needed, please contact me at 435-353-5784.

Sincerely,

George Gurr
Production Foreman

db

RECEIVED

FEB 09 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: CA 9647
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: OLSEN 1-12A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1540' FNL 1384' FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 12 1S 2W 6		9. API NUMBER: 4301330031
		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
		COUNTY: DUCHESNE
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: SHUT IN
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

WELL WAS SHUT IN OCTOBER 1998.

DEVON WILL EVALUATE TO DEEPEN TO THE WASATCH.

ON JANUARY 26, 2005, SICP WAS 70 PSI.

THIS WELL IS NOT A RISK TO PUBLIC HEALTH OR THE ENVIRONMENT.

NAME (PLEASE PRINT) GEORGE GURR TITLE PRODUCTION FOREMAN
SIGNATURE  DATE 2/8/2005

(This space for State use only)

**THIS SUNDRY IS BEING RETURNED; INSUFFICIENT DATA WAS SUBMITTED TO APPROVE
THE REQUESTED ACTION (see R649-3-36 and letter dated 9/16/2005).**

FEB 09 2005

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: Devon Energy Production Company, L. P.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 20 North Broadway CITY Oklahoma City STATE OK ZIP 73102	7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER: (405) 552-8125	8. WELL NAME and NUMBER: Olsen 1-12A2
10. FIELD AND POOL, OR WILDCAT: Bluebell, Wasatch	9. API NUMBER: 4301330031

4. LOCATION OF WELL FOOTAGES AT SURFACE: 1540' FNL & 1384' FEL COUNTY: Duchesne QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 12 1S 2W 6 STATE: UTAH
--

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 12/1/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
For your approval, Devon proposes to Plug and Abandon the subject well. The P&A procedure is attached for your review.

NAME (PLEASE PRINT) Billy Johnson	TITLE Operations Associate
SIGNATURE <i>Billy Johnson</i>	DATE 10/5/2005

(This space for State use only) APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING
DATE: 10/12/05
BY: *[Signature]* (See Instructions on Reverse Side)
* See Conditions of Approval (Attached)

RECEIVED
OCT 11 2005
DIV. OF OIL, GAS & MINING

OLSEN 1-12A2
SWNE SECTION 12, T1S, R2W
DUCHESNE COUNTY, UTAH

Plug and Abandon Procedure

PROCEDURE:

1. MIRU workover rig , pull test rig anchors prior to rigging up.
2. POOH with 2 7/8" tubing and 1.9" side string, TIH with a cement retainer to 6550', Set the retainer, establish an injection rate, squeeze with 25sk "G" below retainer, dump 10 sks on top. Pull up to 5900', spot a 25 sk plug across the cement top. TOH.
3. Cut the 7" casing at 565' (50' below the surface casing shoe), pull and lay down the 7" casing.
4. TIH open ended to 615', 50' into the 7" stub. Spot a 200 sk plug from 615' to 465. This volume assumes 50' in 7" 29" casing, 50' in 23" open hole and 50' in 10 3/4" 40.5# casing.
5. TOH to 100', spot a 50 sack plug at surface in 10 3/4" 40.5# surface casing.
6. Cut off 10 3/4", set a dry hole marker.
7. Surface facilities will be removed and location rehab'd per discussion with surface owner.

RECEIVED

OCT 11 2005

DIV. OF OIL, GAS & MINING



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

***CONDITIONS OF APPROVAL
TO PLUG AND ABANDON WELL***

Well Name and Number: Olsen 1-12A2
API Number: 43-013-30031
Operator: Devon Energy Production Company
Reference Document: Original Sundry Notice Dated October 5, 2005
Received by DOGM on October 11, 2005

Approval Conditions:

1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.
2. ADD 100' PLUG – Tag CIBP @ 8,110' place 18 sks on top. Isolate Lower Green River from Upper Green River R649-3-24.3.6.
3. ADD 100' PLUG FROM 1,975' to 1,875' - place CICR @ 1,925' with sqz holes @ +/- 1,975'. Pump 40 sks below and place 10 sks on top. Plug will protect BMSW @ 1,925' R649-3-24.3.2.
4. All intervals between plugs shall be filled with noncorrosive fluid.
5. Balanced plugs shall be tagged to ensure the plugs are at the depth specified in the proposal.
6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.
7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.
8. If there are any changes to the plugging procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 prior to continuing with the procedure.
9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.

Dustin K. Doucet
Petroleum Engineer

October 12, 2005

Date

API Well No: 43-013-30031-00-00 Permit No:

Well Name/No: OLSEN U 1-12A2

Company Name: DEVON ENERGY PROD CO LP

Location: Sec: 12 T: 1S R: 2W Spot: SWNE

Coordinates: X: 580369 Y: 4473845

Field Name: BLUEBELL

County Name: DUCHESNE

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	514	15 4 11.2		5654
SURF	514	10.75	40.5	1.815
HOL2	11745	8.75		
PROD	11745	7	29	4.744

Surface plug 50 SKS

$$(50)(1.815)(1.18) = 107'$$

Cement from 514 ft. to surface

Surface: 10.75 in. @ 514 ft.

Hole: 15 in. @ 514 ft.

Surf shoe plug 150 #615-465

$$50 / (1.18)(1.815) = 23 \text{ SKS}$$

$$100 / (1.18)(1.667762) = 150 \text{ SKS}$$

$$173 \text{ SKS}$$

Add 100' plug Inside (Outside) (1475' - 1475')

CICK @ 1425

Sg2 holes @ 1475

Cement Information

$$\text{above } (50)(1.18)(4.744) = 10 \text{ SKS}$$

$$\text{below } 50 / (1.18)(4.744) = 10 \text{ SKS}$$

$$\text{below } 100 / (1.18)(3.552012) = 30 \text{ SKS}$$

50 SKS

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	11745	8450		
PROD	8440	5910		
SURF	514	0		

25900 - 5760

Balanced plug 25 SKS

$$(25)(1.18)(4.744) = 141$$

Perforation Information

Top perf 6610

CICK 6550 Above 10 SKS $(10)(1.18)(4.744) = 56'$ — 197' plug 6691 - 6494
 OK below 25 SKS $(25)(1.18)(4.744) = 141$

Cement from 8440 ft. to 5910 ft.

Add Tag 213P @ 8110

Dump 18 SKS

$$100 / (1.18)(4.744) = 18 \text{ SKS}$$

Formation Information

Formation	Depth
DUCHR	0
UNTA	3020
GRRV	6668

Cement from 11745 ft. to 8450 ft.

Production: 7 in. @ 11745 ft.

Hole: 8.75 in. @ 11745 ft.

TD: 11745 TVD: PBTD:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS


Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1540' FNL 1384' FEL		8. WELL NAME and NUMBER: OLSEN 1-12A2
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 12 1S 2W 6		9. API NUMBER: 4301330031
STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 8/15/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

AS PER PREVIOUS INTENT DATED 10/5/05, DEVON HAS RECEIVED PARTNER APPROVAL IS WAITING ON RIG TO P&A WELL.

NAME (PLEASE PRINT) GEORGE GURR	TITLE PRODUCTION FOREMAN
SIGNATURE 	DATE 2/15/2006

(This space for State use only)

RECEIVED
FEB 17 2006

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
2. NAME OF OPERATOR: DEVON ENERGY PRODUCTION COMPANY, LP		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. BOX 290 CITY NEOLA STATE UT ZIP 84066		7. UNIT or CA AGREEMENT NAME: CA 9647
PHONE NUMBER: (435) 353-4121		8. WELL NAME and NUMBER: OLSEN 1-12A2
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1540' FNL 1384' FEL		9. API NUMBER: 4301330031
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 12 1S 2W 6		10. FIELD AND POOL, OR WILDCAT: BLUEBELL/WASATCH
COUNTY: DUCHESNE		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 4/28/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIX & PUMP 20 SXS CEMENT, TOC @ 6,520'. SET CICR @ 6,520'. SQUEEZE 30 SXS CEMENT BELOW RETAINER. DUMP 10 SXS CEMENT ON TOP. RU WIRELINE AND PERF @ 1,954'. SET CICR @ 1,893'. SQUEEZE 40 SXS CEMENT BELOW 1,893'. DUMP 10 SXS CEMENT ON TOP. CUT CSG @ 573'. MIX & PUMP 135 SXS CEMENT TO SURFACE. APPROVED BY DENNIS INGRAM, STATE OF UTAH, DOGM SENIOR PETROLEUM SPECIALIST. CUT OFF WELLHEAD. WELD ON DRY HOLE MARKER.

SURFACE REHAB PENDING AGREEMENT WITH SURFACE OWNER.

ATTACHMENT: JOB LOG.

NAME (PLEASE PRINT) <u>GEORGE GURR</u>	TITLE <u>PRODUCTION FOREMAN</u>
SIGNATURE 	DATE <u>5/2/2006</u>

(This space for State use only)

RECEIVED
MAY 03 2006

DIV. OF OIL, GAS & MINING



DEVON
Well Chronology

Page 1 of 1

Legal Well Name: BBA OLSEN 1-12A2
Common Well Name: BBA OLSEN 1-12A2
State: UT County: DUCHESNE
Field Name: BLUEBELL

Tight Group: **UNRESTRICTED**
Spud Date:
Property #: 062833-001 WI%:
DHC: \$40,000 CC: \$0

AFE #: 123298	AFE DRLG COST: \$62,000	AFE COMP COST: \$0	AFE TOTAL COST: \$62,000
---------------	-------------------------	--------------------	--------------------------

OPEN ZONES UP TO 05/02/06	TOP (ft)	BOT (ft)	DENSITY (ft)	STRINGS UP TO 05/02/06	O.D. (in.)	DEPTH (ft)
---------------------------	----------	----------	--------------	------------------------	------------	------------

Event: ABANDONMENT	Start: 4/24/2006	End:
Contr: WESTERN WELLSITE SERVICES// Rig Rls:	TMD(ft):	PBTMD(ft):
Object: RE-ENTRY Prod Sup:	DHC(\$): \$40,000	CC(\$): \$0

Date: 4/25/2006	Report #: 1	Daily Cost:	\$	Cum. Cost:	\$	TMD(ft):
-----------------	-------------	-------------	----	------------	----	----------

Other Reports for this day: None

Activities

MI RU. PUMPED 350 BBL WTR TO CLEAN UP HOLE. ND WELL HEAD, NU BOP. POOH W/ 221 JTS 1.90" TBG. X-O TO 2-7/8" TBG EQUIP. REL 2-7/8" TAC. TIH W/ TBG TAG & 8022'.

SDFN

Date: 4/26/2006	Report #: 2	Daily Cost:	\$	Cum. Cost:	\$	TMD(ft):
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Other Reports for this day: None

Activities

ROLL HOLE W/ NON CORROSIVE FLUID. MIX & PUMP 20 SXS TOC 7917'. TOH W/ TBG, TIH W/ TBG & CICR. SET TOOL @ 6520'. ROLL HOLE. SQUEEZE 30 SXS BELOW RETAINER. DUMP 10 SXS ON TOP. TOH W/ TBG TO 2000'.

Date: 4/27/2006	Report #: 3	Daily Cost:	\$	Cum. Cost:	\$	TMD(ft):
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Other Reports for this day: None

Activities

ROLL HOLE FOR 2-1/2 HRS W/ HOT OIL TRUCK. TOH W/ TBG. ND BOP, ND WELL HEAD. RU WIRELINE, SHOT SQUEEZE HOLES @ 1954'. TIH W/ TBG & CICR, SET TOOL @ 1893'. SQUEEZE 40 SXS CMT BELOW CICR, DUMP 10 SXS ON TOP. TOH W/ TBG, TIH W/ WIRELINE, CUT CSG @ 573'. LD 7" CSG. TIH W/ TBG TO 631', MIX & PUMP 135 SXS. WOC

SDFN

Date: 4/28/2006	Report #: 4	Daily Cost:	\$40,000	Cum. Cost:	\$40,000	TMD(ft):
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Other Reports for this day: None

Activities

RI W/ TBG. TAG @ 500', MIX & PUMP 25 SXS CMT. TOH, WOC. TIH W/ TBG, DID NOT TAG. MIX & PUMP 25 SXS CMT. TOH W/ TBG WOC. TIH W/ TBG, DID NOT TAG @ 480'. TOH W/ TBG, WOC.

SDFN

Date: 4/29/2006	Report #: 5	Daily Cost:	\$	Cum. Cost:	\$40,000	TMD(ft):
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Other Reports for this day: None

Activities

TIH W/ TBG. DAG @ 450'. TOH W/ TBG. RD RIG. CUT WELL HEAD. WELD DRY HOLE MARKER ON SITE. MOVE OFF LOC.